

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/15/2018

Submitted Date:

03/15/2018

Document Number:

680200113**FIELD INSPECTION FORM**
 Loc ID 446582 Inspector Name: KELLERBY, SHAUN On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10447Name of Operator: URSA OPERATING COMPANY LLCAddress: 1600 BROADWAY ST STE 2600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Knudson, Dwayne	(970) 456-3335	dknudson@ursaresources.com	All Inspections
Leonard, Mike		mike.leonard@state.co.us	
Holtz, Darin		darin.holtz@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
446577	WELL	DG	10/14/2017		045-23266	BMC D 34B-07-07-95	WO
446587	WELL	WO	10/15/2017	GW	045-23275	BMC D 34A-07-07-95	WO

General Comment:

Inspection conducted to confirm that stimulation operations had commenced on location. NW area inspector Darin Holtz participated during field inspection.

Inspected Facilities

Facility ID: 446577 Type: WELL API Number: 045-23266 Status: DG Insp. Status: WO

Well Stimulation

Stimulation Company: CalFrac Stimulation Type: HYDRAULIC FRAC

Other: No sand

Observation:

Maximum Casing Recorded: PSI

Tubing:

Surface:

Intermediate:

Production:

Instantaneous Shut-In Pressure (ISIP)

Bradenhead Psi:

Frac Flow Back: Fluid: Gas:

Comment: Stimulation treatment was ongoing at the time of inspection.

Notice was not submitted 48 hours prior to treatment

Corrective Action: Submit required notice as per Rule 316C

Date: 03/17/2018

Facility ID: 446587 Type: WELL API Number: 045-23275 Status: WO Insp. Status: WO

Well Stimulation

Stimulation Company: CalFrac Stimulation Type: HYDRAULIC FRAC

Other: No Sand 7781

Observation:

Maximum Casing Recorded: 7781 PSI

Tubing:

Surface:

Intermediate:

Production:

Instantaneous Shut-In Pressure (ISIP) 2238

Bradenhead Psi: 0

Frac Flow Back: Fluid: Gas:

Comment: Notice was not submitted 48 hours prior to treatment

Corrective Action: Submit required notice as per Rule 316C

Date: 03/17/2018