

**DRILLING COMPLETION REPORT**

Document Number:  
401563197

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10459 Contact Name: Kamrin Ruder  
 Name of Operator: EXTRACTION OIL & GAS INC Phone: (720) 9747743  
 Address: 370 17TH STREET SUITE 5300 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202

API Number 05-123-45667-00 County: WELD  
 Well Name: Jesser Well Number: 3E-10-14C  
 Location: QtrQtr: NWSW Section: 3 Township: 4N Range: 68W Meridian: 6  
 Footage at surface: Distance: 2314 feet Direction: FSL Distance: 616 feet Direction: FWL  
 As Drilled Latitude: 40.341707 As Drilled Longitude: -104.996992

GPS Data:  
 Date of Measurement: 02/26/2018 PDOP Reading: 1.8 GPS Instrument Operator's Name: DANNY TUCKER

\*\* If directional footage at Top of Prod. Zone Dist.: 1021 feet. Direction: FSL Dist.: 460 feet. Direction: FWL  
 Sec: 3 Twp: 4N Rng: 68W  
 \*\* If directional footage at Bottom Hole Dist.: 1009 feet. Direction: FSL Dist.: 515 feet. Direction: FEL  
 Sec: 3 Twp: 4N Rng: 68W

Field Name: WATTENBERG Field Number: 90750  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 11/05/2017 Date TD: 01/03/2018 Date Casing Set or D&A: 01/04/2018  
 Rig Release Date: 01/13/2018 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 12176 TVD\*\* 7256 Plug Back Total Depth MD 12166 TVD\*\* 7256  
 Elevations GR 5110 KB 5139 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
CBL, MUD, MWD, (Triple Combo in API 123-45668)

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	100	100	0	100	VISU
SURF	12+1/4	9+5/8	36	0	1,598	550	0	1,598	VISU
1ST	8+1/2	5+1/2	20	0	12,166	2,000	98	12,166	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,640		NO	NO	
SUSSEX	4,205		NO	NO	
SHANNON	4,736		NO	NO	
SHARON SPRINGS	7,130		NO	NO	
NIOBRARA	7,203		NO	NO	
FORT HAYS	7,743		NO	NO	
CODELL	7,831		NO	NO	

Comment:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 ½" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.

The triple combo log was ran on Jesser 3E-10-6C (123-45668)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kamrin Ruder

Title: Drilling Technician

Date: \_\_\_\_\_

Email: kruder@extractionog.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401569544	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401569547	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
401566626	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401566629	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401569532	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401569534	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401572530	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)