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Matt Lepore, COGCC Director
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Director Lepore:

The purpose of this memorandum is to further explain Burlington Resources Oil and Gas LP (Operator Number 26580) siting rational for the Arkansas 4-64 3-2 oil and gas location.

1. **Background**

Burlington Resources Oil and Gas LP originally submitted a Form 2A and four Form 2 under bond rights for a four well location owned by the B&D Land Company in August of 2017. The operator continued good faith negotiation efforts while those applications were in process. In October of 2017, the operator and the surface owner were able to achieve a surface use agreement that was acceptable to both parties. Part of that agreement was that the pad be shifted 150' to the west of the originally permitted location. The new location falls within a Buffer Zone Setback as the nearest production equipment (a gas sales meter) will be approximately 920' from an existing building unit.

2. **Siting Rationale:**

The selected location balances the surface owner's siting requests with optimal well stepouts to service the targeted portion of the DSU. The proposed location maximizes the farmable area for the surface owner (B&D Land). The owners (Mr. and Mrs. Bell) of the building in question are accepting of the move. Both landowners approve of the future location as premised. Additionally, its location along the ROW provides the operator the shortest potential tie-in to gas offtake; thereby minimizing total disturbance during construction.

The operator met with and discussed the proposed location with the Building Unit owner on 10/20/2017. At that time contact information of the operator and the LGD, a general description of the proposed facility, and the anticipated start date of operations was provided to the building owners. The owners waived the requirements to receive notice and/or comment as set forth in COGCC rules and waived any and all rights to consultations and/or meetings as set forth by the COGCC, thereby the operator is in compliance with Rule 305.a, 305.c and 306.e. To further mitigate against the proximity of the location from the building unit in question, the operator has moved all production equipment except for the gas sales meter 1010' from the building unit. The gas sales meter is owned and operated by the gas pipeline company and is sited within the pipeline company's existing right of way.

Figure 1 depicts the surface ownership in relation to the proposed location:

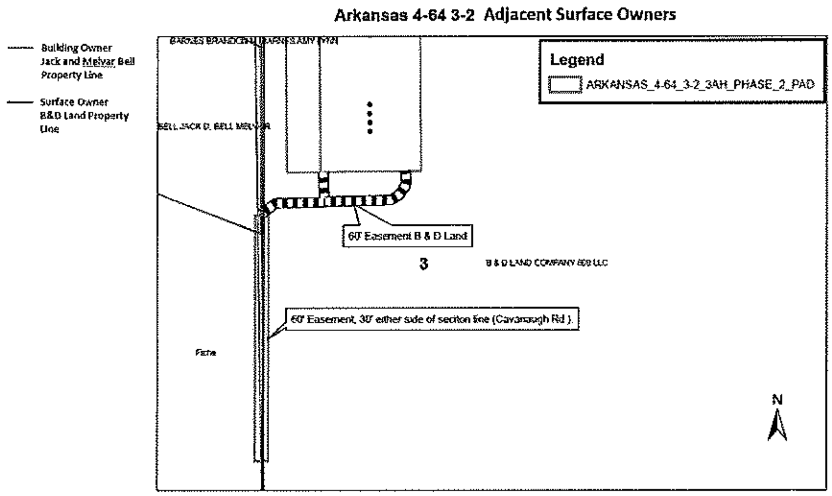

Figure 1

Figure 2 depicts the target DSU in relation to known setbacks, and the original and newly proposed surface location

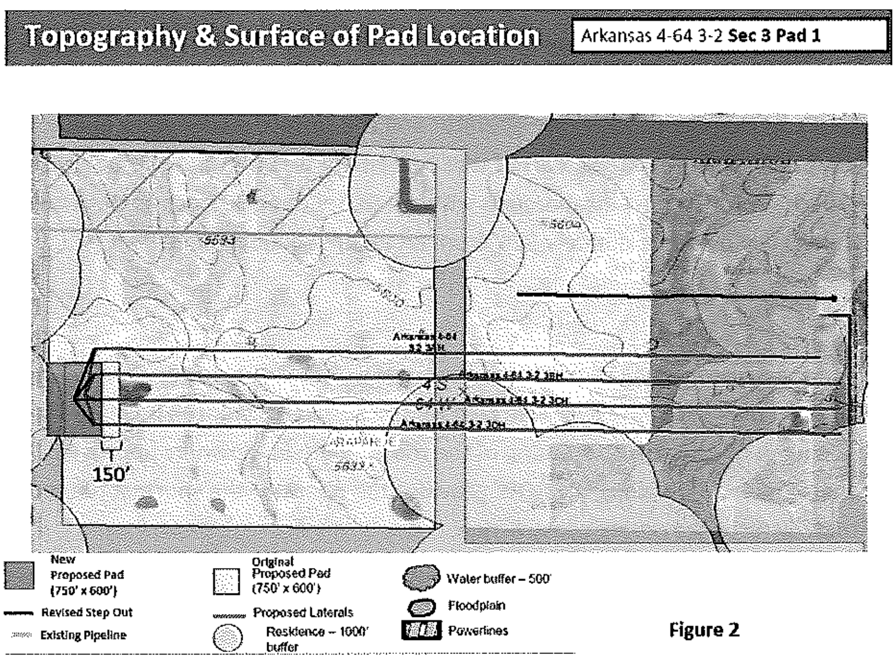

Figure 2

Respectfully,

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