

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/02/2018

Submitted Date:

03/05/2018

Document Number:

674902083**FIELD INSPECTION FORM**
 Loc ID 326638 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10663Name of Operator: ENDURING RESOURCES LLCAddress: 511 16TH STREET #700City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:19 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Pohl, April	505-636-9722	apohl@enduringresources.com	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
McDaniel, James	505-444-3004	jmcdaniel@enduringresources.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260642	WELL	PR	10/10/2001	GW	067-08502	HILL 8-3	EI

General Comment:

On March 3, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Enduring Resources Hill #8-3. For the most recent field inspection report for this facility, please refer to document #685303203. Aztec Rig #840 and crew were on site during this field inspection.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L		Date:	
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	DRILLING/RECOMP			
Comment:	Rig sign at intersection of CR 223 and CR 225.			
Corrective Action:			Date:	
Type	CONTAINERS			
Comment:	Chemical injection system container does not have NFPA placard. Label is faded and worn.			
Corrective Action:	Install sign to comply with Rule 210.d.		Date:	05/07/2018
Type	WELLHEAD			
Comment:	Free standing sign near meter run.			
Corrective Action:			Date:	
Type	TANK LABELS/PLACARDS			
Comment:	Placard has been installed on load out line since last inspection.			
Corrective Action:			Date:	
Emergency Contact Number:				
Comment:	Posted on location sign.			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	WEEDS			
Comment:	Weeds present within secondary containment berm for PBV. Noted on previous inspection.			
Corrective Action:	Comply with Rule 603.f.		Date:	03/15/2018
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	SEPARATOR			
Comment:	Chain link fence enclosure around separator and meter run.			
Corrective Action:			Date:	
Type	OTHER			
Comment:	Steel barricade fence around PA marker for Hill #1-8.			
Corrective Action:			Date:	

Type	PUMP JACK		
Comment:	Chain link fencing.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Chain link fencing around perimeter of PBV.		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical injection system.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:	SE marker was not found.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Electrical supply equipment.		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.232449,-107.764640	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl.	

Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No					
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities									
Facility ID:	260642	Type:	WELL	API Number:	067-08502	Status:	PR	Insp. Status:	EI

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	

Comment: Drip pot on load out line for PBV. Chemical injection system on secondary containment. Temporary spill prevention underneath rig engine.

Corrective Action: Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
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Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401563874	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4394023
674902084	Inspection Photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4394022