



State of Colorado  
Oil and Gas Conservation Commission  
DEPARTMENT OF NATURAL RESOURCES

SUNDRY NOTICE

DEC - 7 1999

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

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1. OGCC Operator Number: 67305	4. Contact Name & Phone	Complete the Attachment Checklist	
2. Name of Operator: Patina Oil & Gas Corporation	Jo Reich		
3. Address: 1625 Broadway, Suite 2000	No: 303-389-3600		
City: Denver State: CO Zip: 80202	Fax: 303-595-7411	Oper	OGCC
5. API Number: 05-123-17087	6. OGCC Lease No: 61178	Survey Plat	
7. Well Name: UPRC Number: 13-13J		Directional Survey	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW Section 13-T3N-R65W		Surface Equipment	
9. County: Weld 10. Field Name: Wattenberg		Technical Information Page	<input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other	

12. General Notice

Change well name from \_\_\_\_\_ to \_\_\_\_\_ Effective Date: \_\_\_\_\_

Change of location from \_\_\_\_\_ Attach new survey plat. to \_\_\_\_\_

Abandoned Location. Is site ready for inspection?  Yes  No Effective Date: \_\_\_\_\_  
Was location ever built?  Yes  No Permit No: \_\_\_\_\_

Well first shut in or temporarily abandoned \_\_\_\_\_ Notice of continued shut-in status.  
Has production equipment been removed from Site?  Yes  No  
MIT required if shut in longer than two years. Date of last MIT: \_\_\_\_\_

Well resumed production on \_\_\_\_\_

Request for Confidential Status (6 months). S

Final reclamation will commence approximately on \_\_\_\_\_

Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1000c.4.

Change of Operator (prior to drilling). Effective Date: \_\_\_\_\_ Plugging bond:  Blanket  Individual

Spud Date \_\_\_\_\_

13. Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 4/1/2000	Date work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

<input type="checkbox"/> Commingle Zones	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E & P Waste Disposal
<input type="checkbox"/> Intent to Recomplete	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project)	<input type="checkbox"/> New Pit
<input checked="" type="checkbox"/> Reservoir Stimulation	<input type="checkbox"/> Additional Source Leases for Water Disposal Well	<input type="checkbox"/> Landfarming
<input type="checkbox"/> Perforating/Perfs Added	<input type="checkbox"/> Other: _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
Gross Interval Changed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jo Reich  
Signed: Jo Reich Title: Technician Date: 12/07/99

OGCC Approved: Bill Nolan Title: PE Date: 4/1/00

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

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3. Name of Operator:	Patina Oil & Gas Corporation		
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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.

6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- 1) MIRU. POOH w/2-3/8" tubing.
- 2) RIH w/bit, scraper & 2-3/8" tbg. Tag TD & clean out to PBTD if necessary. POOH.
- 3) Re-perf Codell from 7104'-7119' w/ 3-1/8" gun w/4 spf (64 shots), 0.34" holes, 60 degree phasing, 23 gram charges. Perf depths based on Compensated Densilog dated 9/13/93.
- 4) RIH w/packer, 300' 2-3/8" tbg & 2-7/8" tbg & set packer @ +/- 6791'. Hydrotest tbg in hole. Geological Prognosis. POOH w/bit.
- 5) Pressure test csg to 3000 psi. Release packer & reset @ +/- 7050'.
- 6) Refrac Codell w/135, 000 gals of gel containing 245,000# 20/40 sand. Maintain pressure annulus during frac to prevent sand entry from the Niobrara.
- 7) Flow back well on 16/64" choke.
- 8) When well dies, release packer & TOOH w/tbg and packer.
- 9) RIH w/2-3/8" tbg and tag TD and clean out to PBTD. Land tubing @ +/- 7080'.
- 10) Swab & return well to production.