



**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>					
Type	LOCATION				
Comment:	Approx 32' sound walls surround location with entrance on south side				
Corrective Action:				Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 449936 Type: WELL API Number: 001-10020 Status: DG Insp. Status: WO

Facility ID: 449943 Type: WELL API Number: 001-10027 Status: DG Insp. Status: WO

**Complaint**

Comment: Location #: 449925  
 Inspection Document #: 674200497  
 Complaint # 200445526

Nature of complaint: Noise/Odor

Field Inspector Actions:

On 2-28-2018, I was contacted by complaint specialist Megan Adamczyk in reference to a noise and odor complaint received for 2-28-2018 by the COGCC about possible oil and gas noise and odors occurring in the Commerce City area southwest of the complaints residences.

On 2-28-2018 at approx 1200 hrs I attempted to make contact with the complaint by phone but I was unable to leave message as the voice mail box was full.

I went to the Extraction Alma location which was located SW of the complaints residence approx. 1/2 a mile away. I performed an inspection of the location. I observed Liberty Well Services performing a fracking operation for Alma location I performed an inspection of the oil and gas fracking operations at the Alma location I did not observe any abnormal operations at the location at the time of the inspection.

I spoke with Extraction staff who indicated they had not had any upset condition on location and that they had been conducting normal fracking operation on location. I contacted Extraction and they indicated they would run a sound study and provide the results to the COGCC. I was unable to run a sound study at the time of the inspection due to wind gust in the area at the time of the inspection.

All information reviewed and site inspection information were submitted to the COGCC for further review.

No violations of COGCC rules were observed at the time of this inspection

Corrective Action:

Date:

**Well Stimulation**

Stimulation Company: Liberty Stimulation Type: HYDRAULIC FRAC

Other: \_\_\_\_\_

**Observation:**

Maximum Casing Recorded: \_\_\_\_\_ PSI

Tubing: \_\_\_\_\_

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: \_\_\_\_\_ Instantaneous Shut-In Pressure (ISIP) \_\_\_\_\_

Bradenhead Psi: \_\_\_\_\_ Frac Flow Back: \_\_\_\_\_ Fluid: \_\_\_\_\_ Gas: \_\_\_\_\_

Comment: All lighting appeared to be pointed down toward the ground at the time of inspection

Corrective Action:

Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass			Covering Materials	Pass	
Ditches	Pass			Material Handling And Spill Prevention	Pass	
Compaction	Pass			Vehicle Tracking	Pass	
Gravel	Pass					

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT