

Amy Archuleta

From: Trosky, Pete <Pete.Trosky@Williams.com>
Sent: Thursday, September 7, 2017 1:25 PM
To: Amy Archuleta
Cc: Edmanson, Eric; Juckes, Mike
Subject: RE: UTE 2 - 05-067-06381 (Non-compliance notice)

Hey Amy, after visiting with our field folks below is what we came up with as far as operational impacts to Williams and our customers that flow on our 16" Trunk C to remove the Ute 2 riser:

- the blow down will be 1550 MCF
- an additional 190 MCF for the purge.
- We would have an operational impact of 25MMCF for the duration of work to be done
- It should only take a day to remove the riser but as you know unforeseen things can come up

As you can see this is a pretty large hit to Williams and its customers to remove 1 riser. Typically we try our best to align these types of projects with scheduled maintenance to lessen the impact to our Williams and most importantly our customers. As of right now I do not know of any major maintenance scheduled on our Trunk C that this riser removal could be tied to. Do you think COGCC would be open to another solution until we have an opportunity to remove the riser permanently? Such as performing some UT readings in the area where the riser ties to Trunk C and installing a engineered guard rail around the riser until we are able to remove the riser? Williams is always willing to do what we can to be sure we all stay compliant with all agencies but wanted to get your thoughts on the above and see if you would be willing to share this with COGCC and see what their feedback is. Thanks Amy, looking forward working with you on this until we have completed COGCC's request.

Thanks...pete

From: Amy Archuleta [mailto:aarchuleta@djrlc.com]
Sent: Wednesday, September 06, 2017 1:10 PM
To: Trosky, Pete <Pete.Trosky@Williams.com>
Subject: [EXTERNAL] RE: UTE 2 - 05-067-06381 (Non-compliance notice)

Good Morning Pete,

I just heard back from the COGCC. We have a November 1st, 2017 deadline to remove the riser. Is it possible to get the work done by that date?

Let me know what you can do and I will try to work it out with the COGCC.

Thank you
Amy

From: Trosky, Pete [mailto:Pete.Trosky@Williams.com]
Sent: Tuesday, September 5, 2017 7:47 AM
To: Amy Archuleta <aarchuleta@djrlc.com>
Cc: Duran, Yolanda <Yolanda.Duran@Williams.com>; Hopkins, Craig <Craig.Hopkins@williams.com>; Price, Greg <Greg.Price@Williams.com>
Subject: RE: UTE 2 - 05-067-06381 (Non-compliance notice)

Good morning Amy, we would have to schedule this removal to an scheduled Ignacio Plant outage and other work scheduled to occur on Trunk C. I'm not sure what is currently scheduled, what sort of timeline did COGCC give you guys? THX...pete

From: Duran, Yolanda
Sent: Thursday, August 31, 2017 2:03 PM
To: Amy Archuleta <aarchuleta@djrlc.com>
Cc: Trosky, Pete <Pete.Trosky@Williams.com>
Subject: FW: UTE 2 - 05-067-06381 (Non-compliance notice)

See op tech Price's answer below.
Yes line is active since it is tied directly into Trunk C.
A tremendous amount of pipeline will have to be blown down.
This will take some scheduling since Trunk C is a main line to Ignacio Plant.
I asked supervisor Trosky for input & to get back with me so we could answer you.

Thanks.

Yolanda Duran
Senior FOA
Ignacio Field Gathering
970-385-3811
970-385-3891 (fax)
yolanda.duran@williams.com

From: Price, Greg
Sent: Thursday, August 31, 2017 12:45 PM
To: Duran, Yolanda <Yolanda.Duran@Williams.com>
Cc: Trosky, Pete <Pete.Trosky@Williams.com>
Subject: RE: UTE 2 - 05-067-06381 (Non-compliance notice)

This valve is the remains of the dogleg for Ute 2. It appears the piping was removed from the location all the way to the dogleg and this is the dogleg valve dropping into Trunk C. If they want this valve removed we will need to blow down Trunk C and cap.

Greg Price
Ignacio Field
(970)749-4642 cell
greg.price@williams.com

From: Duran, Yolanda
Sent: Wednesday, August 30, 2017 2:51 PM
To: Price, Greg <Greg.Price@Williams.com>
Cc: Trosky, Pete <Pete.Trosky@Williams.com>
Subject: FW: UTE 2 - 05-067-06381 (Non-compliance notice)

88320 UTE 2

Looks like this is in your area even though it is PD'd as of 12/2014.

New producer since DJR Operating LLC bought out Elm Ridge.

Can you please look into the questions they are asking below?

Is it an active line?

Is it a Williams line?

(field inspection form as 6 pages to it)

Well | Meter | Daily | Headers | Tank | Meter Equip | Valves | Tank Gauge | PM | S/O2 Analyzer

Search for 88320 Search Link to Well

Meter Code	CO	Meter Material	Well Flag	State	CO
88320	1	88320	P	ELM RIDGE	P
Meter Name	UTE 2	Lease Number			
Current	New	Mps	Section	17	
Control	CR	WV	Township	33N	
Operator	140	207407	Range	34N	
Rm	0	1000	Survey Unit	5	
Sequence	000	PA	Temporary Disconnect	01/01/2013	
Gathering System	KR0		Permanent Disconnect	02/12/2014	
Piping Config			Elevation	5100 8100	
First Delivery Date	12/01/1980		Admns Pressure	11 000 0100	
County	LA PLATA		Latitude	37 deg 06 min 14.73 sec	
Tank Wts	1000000		Longitude	107 deg 51 min 22.30 sec	
Status	Active	Asst 03/01/2000	Reported meter		



Yolanda Duran

Senior FOA

Ignacio Field Gathering

970-385-3811

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yolanda.duran@williams.com

From: Amy Archuleta [<mailto:aarchuleta@djrlc.com>]

Sent: Monday, August 28, 2017 9:08 AM

To: Duran, Yolanda <Yolanda.Duran@Williams.com>; dstriegel@elmridge.net

Subject: Ute 2 - 05-067-06381

Hi Yolanda,

The State of Colorado's COGCC has hit us for a noncompliance on this well. They stated we have a riser on location. After further investigation we discovered it is actually a Williams line. We think it is active. We need to confirm that with WFS. The site is located at:

37.10267	-107.8555
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I have attached the noncompliance issued to us and the Pictures we took.

Thank you,

Amy Archuleta

This email originates outside of Williams. Use caution if this message contains attachments, links or requests for information.
