

1738 Wynkoop St., Ste. 102
Denver, Colorado 80202
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



№ 9344

WELL NO. AND FARM Cox 1-8		COUNTY ARAPAHOE	STATE Colo	DATE 10-20-10	
CHARGE TO Renegade oil+Gas Co. DIVERSIFIED		WELL LOCATION SEC. TWP. RANGE		CONTRACTOR Rig #1 Toby's oilfield Service	
P.O. Box 460413		DELIVERED TO CR149+ UNION PLACE		LOCATION 1 Shop	CODE
AURORA Co. 80046		SHIPPED VIA 3103		LOCATION 2 CR 149+ UNION PLACE	CODE
		TYPE AND PURPOSE OF JOB SQUEEZE		LOCATION 3 Shop	CODE
				WELL TYPE oil	CODE

[illegible]

If this account is not paid within 30 days of invoice date a FINANCE CHARGE will be made. Computed at a single monthly rate of 1½% which is equal to an ANNUAL PERCENTAGE RATE OF 18%.

TAX REFERENCES

SUB TOTAL
4.25
TAX

33.200

3825

3400	25
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"TAXES WILL BE ADDED AT CORPORATE OFFICE"

TOTAL

SUBJECT TO CORRECTION

Customer or His Agent

Bison Oil Well Cementing, Inc. Representative

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



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REF. INVOICE # 9344

LOCATION CR149+Union Place

FOREMAN Calvin Reimers

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
10-20-10	Cox 1-8				ARAPAHOE	

CHARGE TO <u>Diversified Renegade Oil & Gas Co</u>	OWNER
MAILING ADDRESS <u>PO Box 460413</u>	OPERATOR <u>Diversified Renegade Oil & Gas Co.</u>
CITY <u>Aurora</u>	CONTRACTOR <u>Toby's oilfield SERVICE Rig #1</u>
STATE ZIP CODE <u>CO 80046</u>	DISTANCE TO LOCATION
TIME ARRIVED ON LOCATION <u>7:45pm</u>	TIME LEFT LOCATION <u>12:30pm</u>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE <u>2 3/8</u>	PERFORATIONS		THEORETICAL	INSTRUCTED
TOTAL DEPTH	TUBING DEPTH <u>2702</u>	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT <u>4.7lb</u>	OPEN HOLE	STRING		
CASING SIZE	TUBING CONDITION <u>Good</u>		TUBING		

TREATMENT VIA			TYPE OF TREATMENT		TREATMENT RATE
CASING DEPTH <u>Plug set at 7400</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE		BREAKDOWN BPM
CASING WEIGHT			<input type="checkbox"/> PRODUCTION CASING		INITIAL BPM
CASING CONDITION			<input checked="" type="checkbox"/> SQUEEZE CEMENT		FINAL BPM

PRESSURE SUMMARY				TREATMENT RATE	
BREAKDOWN or CIRCULATING psi	AVERAGE psi		<input type="checkbox"/> ACID BREAKDOWN		MINIMUM BPM
FINAL DISPLACEMENT psi	ISIP psi		<input type="checkbox"/> ACID STIMULATION		MAXIMUM BPM
ANNULUS psi	5 MIN SIP psi		<input type="checkbox"/> ACID SPOTTING		AVERAGE BPM
MAXIMUM psi	15 MIN SIP psi		<input type="checkbox"/> MISC PUMP		
MINIMUM psi			<input type="checkbox"/> OTHER		HYD HHP = RATE X PRESSURE X 40.8

INSTRUCTIONS PRIOR TO JOB Rig up, Safety meeting, Per Company Man, Break Circ, Mix + pump 50 sacks at 142 lbs, 1.46 yield, = 19.0 bbls. Slurry, Displace 8.0 bbls, wait 15 min then Displace again, wash up, Rig down, Do not go over 1500 Psi

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Safety meeting 10:05am, Circ 3 bbls, 10:15am Cement 10:19am, Displace 6.5 bbls, 10:27 to 10:30am wait 50 min, ~~Displace~~ Pull Pipe 10:37am End Pull Pipe 10:40am, Displace 11:20am 4.5 bbls. To Load Hole, then 5 bbls. to 1800 Psi, wait 20 min. Displace 4 bbl. to 1800 Psi

USED 50 SACKS 13 bbls. Slurry

[Signature]

AUTHORIZATION TO PROCEED

owner/President

TITLE

10/20/10

DATE

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