BISON OIL WELL CEMENTING, INC.

1738 Wynkoop St., Ste. 102
Denver, Colorado 80202
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net

SERVICE INVOICE

№ 9192

WELL NO. AND FARM	COUNTY	STATE	DATE
COX 1-8	Arapahoe	CO.	10-12-10

CHARGE TO	WELL LOCATION	CONTRACTOR
Renegade	SEC. TWP. RANGE	

DELIVERED TO	LOCATION	CODE
	1 Yuma	
SHIPPED VIA	LOCATION	CODE
	2 Strasburg	
TYPE AND PURPOSE OF JOB	LOCATION	CODE
Squeeze	3 Yuma	
	WELL TYPE	CODE

PRICE REFERENCE	DESCRIPTION	UNITS QTY.	UNITS MEAS.	UNIT PRICE	AMOUNT
	pump charge	1	ea	$3,000.00	3000 00
	Mileage x 2 trucks 60 m	120 mi	per mile	$3.00	360 00
	50/50 poz 3% calchloride	~~[illegible]~~	per sk	~~[illegible]~~	~~[illegible]~~
		~~[illegible]~~			~~[illegible]~~
		775 sk		16 00	12400 00
	(600 sx called for)				
	Total Weight / Loaded Miles		Ton Miles		15,760 00
				SUB TOTAL	15760 00
				TAX	527 00
				TOTAL	16287 00

If this account is not paid within 30 days of invoice date a FINANCE CHARGE will be made. Computed at a single monthly rate of 1½% which is equal to an ANNUAL PERCENTAGE RATE OF 18%.

TAX REFERENCES

Thank You

4.25%

"TAXES WILL BE ADDED AT CORPORATE OFFICE"

SUBJECT TO CORRECTION

Customer or His Agent

Bison Oil Well Cementing, Inc. Representative

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

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REF. INVOICE # 9192
LOCATION Strasburg
FOREMAN Randel Newton

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
10-12-10	COX 1-8				Arapahoe	

CHARGE TO Renegade	OWNER Renegade
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR
STATE ZIP CODE	DISTANCE TO LOCATION
TIME ARRIVED ON LOCATION 12:30 p.m. Leg 1:00 p.m.	TIME LEFT LOCATION

WELL DATA

HOLE SIZE	TUBING SIZE	PERFORATIONS
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT
	TUBING WEIGHT	OPEN HOLE
CASING SIZE	TUBING CONDITION	
CASING DEPTH		TREATMENT VIA
CASING WEIGHT	PACKER DEPTH	
CASING CONDITION		

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE ANNULUS LONG		
STRING		
TUBING		

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	ISIP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

TYPE OF TREATMENT	TREATMENT RATE
[ ] SURFACE PIPE	BREAKDOWN BPM
[ ] PRODUCTION CASING	INITIAL BPM
[✓] SQEEZE CEMENT	FINAL BPM
[ ] ACID BREAKDOWN	MINIMUM BPM
[ ] ACID STIMULATION	MAXIMUM BPM
[ ] ACID SPOTTING	AVERAGE BPM
[ ] MISC PUMP	
[ ] OTHER	HYD HHP = RATE X PRESSURE X 40.8

INSTRUCTIONS PRIOR TO JOB MIRU SM circ mix 180 sk of B3-lite @ 14.2 lb/gal water req of 5.52 gal/sk 24 BBls mix Displace ½ bbl clean up, circ mix 650 sk of B3-lite @ 14.2 lb/gal water req 5.52 gal/sk yield of 1.22 cu ft/sk 93 BBls mix Displace w/38 BBls water 33 BBls stop 4 bbl BBls , BBls

JOB SUMMARY

DESCRIPTION OF JOB EVENTS MIRU SM circ mix pump Displace circ mix
12:30 p.m. 1:15 p.m. 1:30 p.m. 1:3[illegible] p.m. 2:15 p.m. 4:00 p.m. 4:10 p.m.
Displace rig down
4:33
4:36 10 250
4:41 20 350
4:47 33 500
5:36 35 600

Edward Ingle — AUTHORIZATION TO PROCEED
Owner — TITLE
10/11/10 — DATE

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