

**FORM
INSP**Rev
X/15

State of Colorado Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

02/14/2018

Submitted Date:

02/14/2018

Document Number:

679700808**FIELD INSPECTION FORM**
 Loc ID _____ Inspector Name: ALLISON, RICK On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10311Name of Operator: SRC ENERGY INCAddress: 1675 BROADWAY SUITE 2600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Inspections, Field		cogccinspections@srcenergy.com	
MacLaren, Joe		joe.maclaren@state.co.us	
Axelson, John		john.axelson@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
454029	SPILL OR RELEASE	AC	02/12/2018		-	Lucero 34-10 Flowline	EI

General Comment:

COGCC Environmental Inspection of spill ID# 454029 on the SRC Lucero 34-10 flowline.

Environmental**Spill/Remediation:**

Comment: COGCC met with SRC Energy personnel and the Surface Owner to inspect release reported on the flowline. Failure point appears to be a hammer union. Soil beneath a second hammer union on the flowline was also field screened by SRC personnel during the site visit and results indicated a release had occurred at this hammer union as well. SRC plans to conduct an investigation at both locations via geoprobe on Tuesday February 20. SRC will submit a Form 19 Initial Spill/Release Report for the release at the second hammer union location. COGCC inspected the excavation where the flowline meets the separator at the Lucero 34-10/Stevens 34-14 production facility and witness SRC personnel conduct field screening at the production facility. No evidence of a release at the separator was observed. SRCE Energy to provide root cause/corrective action for flowline failure and pressure test results for newly installed flowline on a Supplemental Form 19.

Corrective
Action:

Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401546126	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4378650
679700809	Lucero 34-10 flowline photos 2-14-18	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4378649