

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/23/2017

Submitted Date:

02/16/2018

Document Number:

680500079**FIELD INSPECTION FORM**

Loc ID 325569 Inspector Name: WEEMS, MARK On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 96735Name of Operator: WILLIFORD RESOURCES, L.L.C.Address: 6506 S LEWIS AVE STE 102City: TULSA State: OK Zip: 74136**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215020	WELL	PR	05/29/2003	OW	067-06625	M & M 4	PR

General Comment:

2017 Flowline NTO Inspection 1000' Buffer and shadowing operator pressure testing. Inspect and verify flowline test at well heads and CTB/Separator. All pressure tests ranged from 10.5-13.1 psig. All lines test okay.-

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Flow Line	# 1		corrective date
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 215020 Type: WELL API Number: 067-06625 Status: PR Insp. Status: PR

Flowline

#1	Type: Well Site	1 of Lines	
----	-----------------	------------	--

Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: Age: 20+ Yrs Contents: Crude Oil

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: IN USE: 1-2" steel riser at well head and 1-2" at the separator

Corrective Action:

Date:

#2	Type: Sales Line	1 of Lines	
----	------------------	------------	--

Flowline Description

Flowline Type: Sales Line Size: 2" Material: Carbon Steel
 Variance: Age: 20+ Yrs Contents: Natural Gas

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: IN USE 1-2" natural gas gathering line from Separator to sales line.

Corrective Action:

Date:

#3	Type: Dump Line	1 of Lines	
----	-----------------	------------	--

Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: Age: 20+ Yrs Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation☐ 1102. Operations, Maintenance, and Repair☐ 1103. Abandonment

Comment: [IN USE: 1-2" steel riser at the separator \(37.133524/-108.108061\) and 1-2" riser at CTB \(37.133421/-108.109224\)](#)

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680500082	Oil Line Press Test	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4381021