



02187922

8-1-17

Notice/Amended Notice(s)

Certificate(s) of Mailing for Notice / Amend Notice(s)

Proofs of Publication

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION) CAUSE NO. 535
AND ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS FOR THE NIOBRARA,) DOCKET NO. 170700466
FORT HAYES, CODELL, AND CARLILE)
FORMATIONS, UNNAMED FIELD, WELD) TYPE: SPACING
COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 11 North, Range 66 West, 6th P.M.

Section 3: Lot 1 (79.80 acres), Lot 2 (79.92 acres),
S $\frac{1}{2}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ [All]

Section 10: All

SECOND AMENDED APPLICATION

On July 12, 2017, Longs Peak Resources, LLC, Operator No. 10611 ("LPR" or "Applicant") filed a verified second amended application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Establish an approximate 1,280-acre a drilling and spacing unit for the Application Lands for the production of oil, gas and associated hydrocarbons from the Carlile and Fort Hayes Formations.
- 2) Authorize up to six horizontal wells for the production of oil, gas and associated hydrocarbons from the Carlile, Fort Hayes and Codell Formations.
- 3) Establish an approximate 1,280-acre drilling and spacing unit for the Application Lands and authorizing the drilling of up to seven horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.
- 4) Provide that setbacks for the Application Lands be as follows:
 - a. Any horizontal wells to be drilled for production from the Carlile, Fort Hayes, Niobrara and Codell Formations will be drilled from the surface of the drilling unit, or on adjacent lands with consent of the landowner, from no more than four surface locations, unless an exception is granted by the Director.
 - b. The wellbores of any horizontal wells to be drilled may enter the Carlile, Fort Hayes, Codell and Niobrara Formations anywhere within the unit, or on adjacent lands, without exception being granted by the Director.

c. For any permitted wells to be drilled for production from the Carlile, Fort Hayes, Codell and Niobrara Formations, the treated intervals of the wells shall be not less than 150 feet from the treated interval of another well producing from the same formation, without exception being granted by the Director.

d. For any permitted wells to be drilled for production from the Niobrara Formation, the productive interval of any permitted well shall be located no closer than 300 feet from the unit boundary.

e. For any permitted wells to be drilled for production from the Carlile and Fort Hayes Formations, the productive interval of any permitted well shall be located no closer than 300 feet from the unit boundary, as previously established in Order No. 535-557 for production from the Codell Formation.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select on "Orders" or "Rules")

- Rule 318.a. of the Commission Rules provides a well to be drilled 2,500 feet or greater shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other producible oil or gas well when drilling to the same common source of supply, unless authorized by the Commission upon hearing. The Application Lands are subject to Rule 318.a. for the Niobrara Formation.
- On or about October 27, 2014, the Commission entered Order No. 535-557 which, among other things, established an approximate 1,280-acre drilling and spacing unit for the Application Lands, and approved up to four horizontal wells within the unit, for production of oil, gas and associated hydrocarbons from the Codell Formation, with the productive interval of any permitted well to be located no closer than 300 feet from the unit boundary and no closer than 660 feet from the productive interval of any well drilled or producing from the Codell Formation.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: September 11-12, 2017

Time: 9:00 a.m.

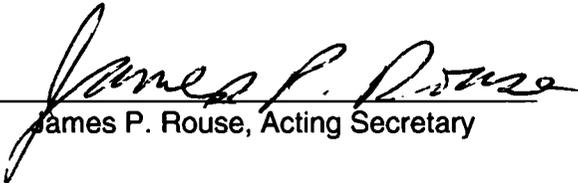
Place: Durango Public Library
Program Room #2
1900 E 3rd Avenue
Durango, CO 81301

Additional information about the hearing on this Amended Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Amended Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than August 28, 2017.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the amended application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of August 28, 2017.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  James P. Rouse, Acting Secretary

Dated: August 1, 2017

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorneys for Applicant:
James Parrot
Jillian Fulcher
Evan Bekkedahl
Beatty & Wozniak, P.C.
216 16th Street, Suite 1100
Denver, Colorado 80202
(303) 407-4499
jparrot@bwenergylaw.com
jfulcher@bwenergylaw.com
ebekkedahl@bwenergylaw.com

RECEIVED
AUG 07 2017
COGCC

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION) CAUSE NO. 535
AND ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS FOR THE NIOBRARA,) DOCKET NO. 170700466
FORT HAYES, CODELL, AND CARLILE)
FORMATIONS, UNNAMED FIELD, WELD) TYPE: SPACING
COUNTY, COLORADO)

CERTIFICATE OF MAILING

I hereby certify that a true and correct copy of the Notice of Hearing in the above-referenced docket was deposited in the U.S. mail on August 2, 2017, postage pre-paid, to the interested parties listed in the application regarding the above-referenced docket.

DATED this 2nd day of August, 2017.



Grace Go-Hoveland

AFFIDAVIT

RECEIVED
AUG 16 2017
COGCC

Invoice #: A40009392
Account #: A30036432
Invoice Date: 8/10/2017
Inquiries to: Tel: 866-260-9240
Fax: 855-323-9871

BILL TO:
BEATTY & WOZNIAK PC
GRACE GO-HOVELAND
216 16TH STREET STE. 1100
DENVER, CO 80202

ADVERTISER:

PUBLICATION: Denver Daily Journal Legal

STATE OF COLORADO
COUNTY OF DENVER

I, DOROTHY MONTANTI, OF THE COUNTY OF MERCER, STATE OF NEW JERSEY, HAVING DULY BEEN SWORN, DEPOSES AND SAYS:
I AM NOW AND AT ALL TIMES HERINAFTER MENTIONED A CITIZEN OF THE UNITED STATES OF AMERICA, OVER TWENTY-ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE HERINAFTER SET FORTH; I HAVE NO INTEREST WHATSOEVER IN ANY OF THE SAID MATERS; I AM NOW AND DURING ALL TIIMES EMBRACED IN THE PUBLICATION HERIN MENTIONED AS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION PRINTED AND PUBLISHED IN SAID COUNTY; AS CHIEF CLERK DURING ALL TIMES METNTIONED IN THE AFFIDAVIT I HAVE HAD AND STILL HAVE CHARGE OF ALL ADVERTISEMENT AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE FOLLOWING DAYS TO WIT:

8/10/17; THE OIL & GAS CONSERVATION COMMISSION; CAUSE NO. 535; DOCKET NO. 170700466 TYPE: SPACING

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED,



CHIEF CLERK

228

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO
CAUSE NO. 535
DOCKET NO. 170700466
TYPE: SPACING

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE NIOBRARA, FORT HAYES, CODELL AND CARLILE FORMATIONS, UNNAMED FIELD, WELD COUNTY, COLORADO

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN

APPLICATION LANDS
Township 11 North, Range 66 West, 6th P.M.
Section 3 Lot 1 (79 80 acres), Lot 2 (79 92 acres),
S½ NE¼, S¼ NW¼, S¼ [All]
Section 10 All

APPLICATION

On July 12, 2017, Longs Peak Resources, LLC, Operator No 10811 ("LPR" or "Applicant") filed a verified second amended application pursuant to §34-60-116, C.R.S., for an order to

- 1) Establish an approximate 1,280-acre a drilling and spacing unit for the Application Lands for the production of oil, gas and associated hydrocarbons from the Carlile and Fort Hayes Formations
- 2) Authorize up to six horizontal wells for the production of oil, gas and associated hydrocarbons from the Carlile, Fort Hayes and Codell Formations
- 3) Establish an approximate 1,280-acre drilling and spacing unit for the Application Lands and authorizing the drilling of up to seven horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation
- 4) Provide that setbacks for the Application Lands be as follows
 - a Any horizontal wells to be drilled for production from the Carlile, Fort Hayes, Niobrara and Codell Formations will be drilled from the surface of the drilling unit, or on adjacent lands with consent of the landowner, from no more than four surface locations, unless an exception is granted by the Director
 - b The wellbores of any horizontal wells to be drilled may enter the Carlile, Fort Hayes, Codell and Niobrara Formations anywhere within the unit, or on adjacent lands, without exception being granted by the Director
 - c For any permitted wells to be drilled for production from the Carlile, Fort Hayes, Codell and Niobrara Formations, the treated intervals of the wells shall be not less than 150 feet from the treated interval of another well producing from the same formation, without exception being granted by the Director
 - d For any permitted wells to be drilled for production from the Niobrara Formation, the productive interval of any permitted well shall be located no closer than 300 feet from the unit boundary
 - e For any permitted wells to be drilled for production from the Carlile and Fort Hayes Formations, the productive interval of any permitted well shall be located no closer than 300 feet from the unit boundary, as previously established in Order No 535-557 for production from the Codell Formation

APPLICABLE RULES AND ORDERS

(available online at <http://cogcc.state.co.us>, under "Regulation," then click on "Orders" or "Rules")

- Rule 318 a of the Commission Rules provides a well to be drilled 2,500 feet or greater shall be located not less than 800 feet from any lease line, and shall be located not less than 1,200 feet from any other producible oil or gas well when drilling to the same common source of supply, unless authorized by the Commission upon hearing. The Application Lands are subject to Rule 318 a for the Niobrara Formation
- On or about October 27, 2014, the Commission entered Order No 535-557 which, among other things, established an approximate 1,280-acre drilling and spacing unit for the Application Lands, and approved up to four horizontal wells within the unit, for production of oil, gas and associated hydrocarbons from the Codell Formation, with the productive interval of any permitted well to be located no closer than 300 feet from the unit boundary and no closer than 860 feet from the productive interval of any well drilled or producing from the Codell Formation

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on

Date September 11 - 12, 2017
Time 9 00 a.m.
Place Durango Public Library
Program Room #2
1900 East Third Avenue
Durango, CO 81301

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext 5139, prior to the hearing and arrangements will be made

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than August 28, 2017. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of August 28, 2017. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By James P Rouse, Acting Secretary
Attorneys for Applicant

Dated August 1, 2017
Colorado Oil and Gas Conservation
Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website <http://cogcc.state.co.us>
Phone (303) 894-2100
Fax (303) 894-2109

James Parrot
Jillian Fulcher
Evan Bekkedahl
Beatty & Wozniak, P.C.
218 16th Street, Suite 1100
Denver, Colorado 80202
303) 407-4499
jparrot@bweneryglaw.com
jfulcher@bweneryglaw.com
ebekkedahl@bweneryglaw.com

Publication Date August 10, 2017
Published in The Daily Journal

230

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO
CAUSE NO. 535
DOCKET NO. 170900545
TYPE: SPACING

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE NIOBRARA, FORT HAYES, CODELL AND CARLILE FORMATIONS, UNNAMED FIELD, WELD COUNTY, COLORADO

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN

APPLICATION LANDS
Township 12 North, Range 66 West, 6th P.M.
Section 30 Lot 1 (86 00 acres), Lot 2 (85 24 acres), E¼W¼, E¼ [All]
Section 31 Lot 1 (85 16 acres), Lot 2 (85 72 acres), E¼W¼, E¼ [All]

APPLICATION

On July 13, 2017, Longs Peak Resources, LLC, Operator No 10811 ("LPR" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S. for an order to

- A Establish an approximate 1,302-acre drilling and spacing unit for the Application Lands for the production of oil, gas and associated hydrocarbons from the Carlile and Fort Hayes Formations
- B Authorize up to six horizontal wells for the production of oil, gas and associated hydrocarbons from the Carlile, Fort Hayes and Codell Formations
- C Establishing an approximate 1,302-acre drilling and spacing unit for the Application Lands and authorizing the drilling of up to seven horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation
- D Providing that setbacks for the Application Lands be as follows
 - a Any horizontal wells to be drilled for production from the Carlile, Fort Hayes, Niobrara and Codell Formations will be drilled from the surface of the drilling unit, or on adjacent lands with consent of the landowner, from no more than four surface locations, unless an exception is granted by the Director
 - b The wellbores of any horizontal wells to be drilled may enter the Carlile, Fort Hayes, Codell and Niobrara Formations anywhere within the unit, or on adjacent lands, without exception being granted by the Director
 - c For any permitted wells to be drilled for production from the Carlile, Fort Hayes, Codell and Niobrara Formations, the treated intervals of the wells shall be not less than 150 feet from the treated interval of another well producing from the same formation, without exception being granted by the Director
 - d For any permitted wells to be drilled for production from the Niobrara Formation, the productive interval of any permitted well shall be located no closer than 300 feet from the unit boundary
 - e For any permitted wells to be drilled for production from the Carlile and Fort Hayes Formations, the productive interval of any permitted well shall be located no closer than 300 feet from the unit boundary, as previously established in Order No 535-566 for production from the Codell Formation

APPLICABLE RULES AND ORDERS

(available online at <http://cogcc.state.co.us>, under "Regulation," then click on "Orders" or "Rules")

- Rule 318 a of the Commission Rules provides a well to be drilled 2,500 feet or greater shall be located not less than 800 feet from any lease line, and shall be located not less than 1,200 feet from any other producible oil or gas well when drilling to the same common source of supply, unless authorized by the Commission upon hearing. The Application Lands are subject to Rule 318 a for the Niobrara Formation
- On or about October 27, 2014, the Commission entered Order No 535-566 which, among other things, established an approximate 1,302-acre drilling and spacing unit for the Application Lands, and approved up to four horizontal wells within the unit, for production of oil, gas and associated hydrocarbons from the Codell Formation, with the productive interval of any permitted well to be located no closer than 300 feet from the unit boundary and no closer than 860 feet from the productive interval of any well drilled or producing from the Codell Formation

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on

Date September 11 - 12, 2017
Time 9 00 a.m.
Place Durango Public Library
Program Room #2
1900 East Third Avenue
Durango, CO 81301

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext 5139, prior to the hearing and arrangements will be made

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than August 28, 2017. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of August 28, 2017. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By James P Rouse, Acting Secretary
Attorneys for Applicant

Dated July 31, 2017
Colorado Oil and Gas Conservation
Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website <http://cogcc.state.co.us>
Phone (303) 894-2100
Fax (303) 894-2109

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jfulcher@bweneryglaw.com
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Publication Date August 10, 2017
Published in The Daily Journal

170700466

Affidavit of Publication

RECEIVED
AUG 24 2017
COGCC

STATE OF COLORADO

ss.

County of Weld,

I Kelly Ash

of said County of Weld, being duly sworn, say that I am an advertising clerk of

THE GREELEY TRIBUNE,

that the same is a daily newspaper of general circulation and printed and published in the City of Greeley, in said county and state; that the notice or advertisement, of which the annexed is a true copy, has been published in said daily newspaper for consecutive (days): that the notice was published in the regular and entire issue of every number of said newspaper during the period and time of publication of said notice, and in the newspaper proper and not in a supplement thereof; that the first publication of said notice was contained in the Eleventh day of August A.D. 2017 and the last publication thereof: in the issue of said newspaper bearing the date of the

Eleventh day of August A.D. 2017 that said The Greeley Tribune has been published continuously and uninterruptedly during the period of at least six months next prior to the first issue thereof contained said notice or advertisement above referred to; that said newspaper has been admitted to the United States mails as second-class matter under the provisions of the Act of March 3, 1879, or any amendments thereof; and that said newspaper is a daily newspaper duly qualified for publishing legal notices and advertisements within the meaning of the laws of the State of Colorado.

August 11, 2017

Total Charges: \$466.74

Kelly Ash

11th day of August 2017

My Commission Expires 2/14/2019

Jerilyn L. Martinez
Notary Public
JERILYN L. MARTINEZ
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20074006708
MY COMMISSION EXPIRES FEBRUARY 14, 2019

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE NIOBRARA, FORT HAYES, CODELL, AND CARLILE FORMATIONS,
UNNAMED FIELD, WELD COUNTY, COLORADO
CAUSE NO. 535

DOCKET NO. 170700466

TYPE: SPACING
NOTICE OF HEARING

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Township 11 North, Range 66 West, 6th P.M.
Section 3: Lot 1 (79.80 acres), Lot 2 (79.92 acres), S½NE¼, S½NW¼, S½ (All)
Section 10: All

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Time: 9:00 a.m.

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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
James P. Rouse, Acting Secretary

Dated: August 1, 2017

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://ogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorneys for Applicant:
James Parrot
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Denver, Colorado 80202
(303) 407-4499
jparrot@bwenergylaw.com
jfulcher@bwenergylaw.com
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The Tribune
August 11, 2017