



02187917

7-31-17

**NOTICE(S)**

*Certificate(s) of Mailing for Notice / amend Notice(s)*

*Proofs of Publication*

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND	)	CAUSE NO. 421
ESTABLISHMENT OF FIELD RULES TO GOVERN	)	
OPERATIONS FOR THE NIOBRARA FORMATION,	)	DOCKET NO. 170900556
HEREFORD FIELD, WELD COUNTY, COLORADO	)	
	)	TYPE: ADDITIONAL WELLS

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 11 North, Range 63 West, 6<sup>th</sup> P.M.

Section 7: All

Section 18: All

("DSU #1")

Township 11 North, Range 63 West, 6<sup>th</sup> P.M.

Section 8: All

Section 17: All

("DSU #2")

Township 11 North, Range 63 West, 6<sup>th</sup> P.M.

Section 9: All

Section 16: All

("DSU #3")

Township 11 North, Range 63 West, 6<sup>th</sup> P.M.

Section 10: All

Section 15: All

("DSU #4")

Township 11 North, Range 63 West, 6<sup>th</sup> P.M.

Section 11: All

Section 14: All

("DSU #5")

Township 11 North, Range 63 West, 6<sup>th</sup> P.M.

Section 12: All

Section 13: All

("DSU #6")

## APPLICATION

On July 13, 2017, Fifth Creek Energy Operating Company, LLC ("Fifth Creek" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

1. For DSU #1: approve an additional seven (7) horizontal wells, for a total of fifteen (15) horizontal wells, in an approximate 1,280-acre drilling and spacing unit established for Sections 7 and 18, Township 11 North, Range 63 West, 6<sup>th</sup> P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;

2. For DSU #2: approve an additional seven (7) horizontal wells, for a total of fifteen (15) horizontal wells, in an approximate 1,280-acre drilling and spacing unit established for Sections 8 and 17, Township 11 North, Range 63 West, 6<sup>th</sup> P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;

3. For DSU #3: approve an additional seven (7) horizontal wells, for a total of fifteen (15) horizontal wells, in an approximate 1,280-acre drilling and spacing unit established for Sections 9 and 16, Township 11 North, Range 63 West, 6<sup>th</sup> P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;

4. For DSU #4: approve an additional seven (7) horizontal wells, for a total of fifteen (15) horizontal wells, in an approximate 1,280-acre drilling and spacing unit established for Sections 10 and 15, Township 11 North, Range 63 West, 6<sup>th</sup> P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;

5. For DSU #5: approve an additional seven (7) horizontal wells, for a total of fifteen (15) horizontal wells, in an approximate 1,280-acre drilling and spacing unit established for Sections 11 and 14, Township 11 North, Range 63 West, 6<sup>th</sup> P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;

6. For DSU #6: approve an additional seven (7) horizontal wells, for a total of fifteen (15) horizontal wells, in an approximate 1,280-acre drilling and spacing unit established for Sections 12 and 13, Township 11 North, Range 63 West, 6<sup>th</sup> P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;

7. For DSU #1 - #6, require that the productive interval of each additional proposed horizontal well in each approximate 1,280-acre drilling and spacing unit shall be no closer than 300 feet from the boundaries of the unit (regardless of the lease lines within the unit) and all horizontal wells shall be no closer than 150 feet from the productive interval of another well producing from the same source of supply within the unit, unless an exception is granted by the Director.

8. For DSU #1 - #6: Applicant stated that the wells will be drilled from no more than five well pads, including the existing wellpads, in each of the six proposed drilling and spacing units to be located within such unit or adjacent thereto, unless an exception is granted by the Director, consistent with Order No. 421-85.

9. Applicant also requests any such other findings and orders as the Commission may deem proper or advisable.

### APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On February 22, 2010 (corrected January 19, 2012), the Commission entered Order No. 421-1 which, among other things, established 58 approximate 640-acre drilling and spacing units for certain lands, including DSU #1 – DSU #6 on the Application Lands, and approved one horizontal well within each unit, for the development and operation of the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.
- On October 21, 2010, the Commission entered into Order No. 421-3 which, among other things, established eighty-three (83) approximate 640-acre drilling and spacing units for certain lands, including DSU #1 on the Application Lands, and approved one (1) horizontal well within each unit, for the development and operation of the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.
- On January 13, 2011, the Commission entered into Order No. 421-4 which, among other things, established three (3) approximate 1,280-acre drilling and spacing units for certain lands, including DSU #3, DSU #4, and DSU #5 on the Application Lands, and approved the drilling of up to two (2) horizontal wells within each unit, for the development and operation of the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.
- On June 27, 2011, the Commission entered into Order No. 421-9 which, among other things, vacated the three (3) 1,280-acre drilling and spacing units established by Order No. 421-4 for certain lands, and reinstated five (5) approximate 640-acre drilling and spacing units for certain lands, including DSU #3, DSU #4, and DSU #5 on the Application Lands, and approved an additional one (1) horizontal well within each unit, for the development and operation of the Niobrara Formation, with all other provisions of Order No. 421-4 not inconsistent with this Order remain in effect.
- On January 30, 2017, the Commission entered Order No. 421-85 which, among other things, established six approximate 1,280-acre drilling and spacing units for DSU #1, DSU #2, DSU #3, DSU #4, DSU #5 and DSU #6, providing that the existing 640-acre units established by Order Nos. 421-1, 421-3 and 421-9 be maintained for the production of the existing wells only until the date of first completion of the new horizontal well into the unit, and approved up to eight new horizontal wells in each approximate 1,280-acre drilling and spacing unit, providing that the productive interval of each wellbore shall be located no closer than 300 feet from the boundaries of the unit and no closer than 150 feet from the productive interval of another well producing from the same source of supply within the unit, unless an exception is granted by the Director, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: September 11 - 12, 2017  
Time: 9:00 a.m.  
Place: Durango Public Library  
Program Room #2  
1900 East Third Avenue  
Durango, CO 81301

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than August 28, 2017.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of August 28, 2017.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

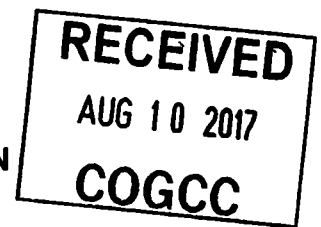
By   
James Rouse, Acting Secretary

Dated: July 31, 2017

Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
Phone: (303) 894-2100  
Fax: (303) 894-2109

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BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



IN THE MATTER OF THE PROMULGATION AND	)	CAUSE NO. 421
ESTABLISHMENT OF FIELD RULES TO GOVERN	)	
OPERATIONS FOR THE NIOBRARA FORMATION,	)	DOCKET NO. 170900556
HEREFORD FIELD, WELD COUNTY, COLORADO	)	
	)	TYPE: ADDITIONAL WELLS

**CERTIFICATE OF MAILING**

I hereby certify that a true and correct copy of the Notice of Hearing in the above-referenced docket was deposited in the U.S. mail on August 2, 2017, postage pre-paid, to the interested parties listed in the Application regarding the above-referenced docket.

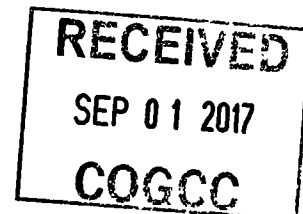
DATED this 10<sup>th</sup> day of August 2017.

A handwritten signature in cursive script that reads "Shai Sanders".

---

Shai Sanders

# AFFIDAVIT



Invoice #: A40009546  
Account #: A40000025  
Invoice Date: 8/17/2017  
Inquiries to: Tel: 866-260-9240  
Fax: 855-323-9871

**BILL TO:**

JOST ENERGY LAW P.C.  
KERRY B. LEBLEU  
1401 17th STREET, SUITE 370  
DENVER, CO 80202

**ADVERTISER:**

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**PUBLICATION:** Denver Daily Journal Legal

STATE OF COLORADO  
COUNTY OF DENVER

I, DOROTHY MONTANTI, OF THE COUNTY OF MERCER, STATE OF NEW JERSEY, HAVING DULY BEEN SWORN, DEPOSES AND SAYS:  
I AM NOW AND AT ALL TIMES HERINAFTER MENTIONED A CITIZEN OF THE UNITED STATES OF AMERICA, OVER TWENTY-ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE HERINAFTER SET FORTH; I HAVE NO INTEREST WHATSOEVER IN ANY OF THE SAID MATERS; I AM NOW AND DURING ALL TIMES EMBRACED IN THE PUBLICATION HERIN MENTIONED AS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION PRINTED AND PUBLISHED IN SAID COUNTY; AS CHIEF CLERK DURING ALL TIMES METNTIONED IN THE AFFIDAVIT I HAVE HAD AND STILL HAVE CHARGE OF ALL ADVERTISEMENT AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE FOLLOWING DAYS TO WIT:

8/17/17; BEFORE THE OIL & GAS CONSERVATION COMMISSION; CAUSE NO. 421;  
DOCKET NO. 170900556 TYPE: ADDITIONAL WELLS

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED,

A handwritten signature in cursive script that reads "Dorothy Montanti".

CHIEF CLERK

## PUBLIC NOTICES

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

CAUSE NO. 431

DOCKET NO. 170900566

TYPE: ADDITIONAL WELLS

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD  
RULES TO GOVERN OPERATIONS FOR THE NIOBRARA FORMATION,  
HEREFORD FIELD, WELD COUNTY, COLORADONOTICE OF HEARING  
TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN  
APPLICATION LANDS**Township 11 North, Range 63 West, 6th P.M.**

Section 7 All

Section 18 All

("DSU #1")

**Township 11 North, Range 63 West, 6th P.M.**

Section 8 All

Section 17 All

("DSU #2")

**Township 11 North, Range 63 West, 6th P.M.**

Section 9 All

Section 16 All

("DSU #3")

**Township 11 North, Range 63 West, 6th P.M.**

Section 10 All

Section 15 All

("DSU #4")

**Township 11 North, Range 63 West, 6th P.M.**

Section 11 All

Section 14 All

("DSU #5")

**Township 11 North, Range 63 West, 6th P.M.**

Section 12 All

Section 13 All

("DSU #6")

APPLICATION

On July 13, 2017, Fifth Creek Energy Operating Company, LLC ("Fifth Creek" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to

1 For DSU #1 approve an additional seven (7) horizontal wells, for a total of fifteen (15) horizontal wells, in an approximate 1,280-acre drilling and spacing unit established for Sections 7 and 18, Township 11 North, Range 63 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation,

2 For DSU #2 approve an additional seven (7) horizontal wells, for a total of fifteen (15) horizontal wells, in an approximate 1,280-acre drilling and spacing unit established for Sections 8 and 17, Township 11 North, Range 63 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation,

3 For DSU #3 approve an additional seven (7) horizontal wells, for a total of fifteen (15) horizontal wells, in an approximate 1,280-acre drilling and spacing unit established for Sections 9 and 16, Township 11 North, Range 63 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation,

4 For DSU #4 approve an additional seven (7) horizontal wells, for a total of fifteen (15) horizontal wells, in an approximate 1,280-acre drilling and spacing unit established for Sections 10 and 15, Township 11 North, Range 63 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation,

5 For DSU #5 approve an additional seven (7) horizontal wells, for a total of fifteen (15) horizontal wells, in an approximate 1,280-acre drilling and spacing unit established for Sections 11 and 14, Township 11 North, Range 63 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation,

6 For DSU #6 approve an additional seven (7) horizontal wells, for a total of fifteen (15) horizontal wells, in an approximate 1,280-acre drilling and spacing unit established for Sections 12 and 13, Township 11 North, Range 63 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation,

7 For DSU #1 - #6, require that the productive interval of each additional proposed horizontal well in each approximate 1,280-acre drilling and spacing unit shall be no closer than 300 feet from the boundaries of the unit (regardless of the lease lines within the unit) and all horizontal wells shall be no closer than 150 feet from the productive interval of another well producing from the same source of supply within the unit, unless an exception is granted by the Director

8 For DSU #1 - #6, Applicant stated that the wells will be drilled from no more than five well pads, including the existing wellpads, in each of the six proposed drilling and spacing units to be located within such unit or adjacent thereto, unless an exception is granted by the Director, consistent with Order No. 421-85

9 Applicant also requests any such other findings and orders as the Commission may deem proper or advisable

## APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "Regulation," then click on "Orders" or "Rules")

303

On February 22, 2010 (corrected January 19, 2012), the Commission entered Order No. 421-1 which, among other things, established 58 approximate 640-acre drilling and spacing units for certain lands, including DSU #1 - DSU #6 on the Application Lands, and approved one horizontal well within each unit, for the development and operation of the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director

On October 21, 2010, the Commission entered into Order No. 421-3 which, among other things, established eighty-three (83) approximate 640-acre drilling and spacing units for certain lands, including DSU #1 on the Application Lands, and approved one (1) horizontal well within each unit, for the development and operation of the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.

On January 13, 2011, the Commission entered into Order No. 421-4 which, among other things, established three (3) approximate 1,280-acre drilling and spacing units for certain lands, including DSU #3, DSU #4, and DSU #5 on the Application Lands, and approved the drilling of up to two (2) horizontal wells within each unit, for the development and operation of the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director

On June 27, 2011, the Commission entered into Order No. 421-9 which, among other things, vacated the three (3) 1,280-acre drilling and spacing units established by Order No. 421-4 for certain lands, and reinstated five (5) approximate 640-acre drilling and spacing units for certain lands, including DSU #3, DSU #4, and DSU #5 on the Application Lands, and approved an additional one (1) horizontal well within each unit, for the development and operation of the Niobrara Formation, with all other provisions of Order No. 421-4 not inconsistent with this Order remain in effect

On January 30, 2017, the Commission entered Order No. 421-85 which, among other things, established six approximate 1,280-acre drilling and spacing units for DSU #1, DSU #2, DSU #3, DSU #4, DSU #5 and DSU #6, providing that the existing 640-acre units established by Order Nos. 421-1, 421-3 and 421-9 be maintained for the production of the existing wells only until the date of first completion of the new horizontal well into the unit, and approved up to eight new horizontal wells in each approximate 1,280-acre drilling and spacing unit, providing that the productive interval of each wellbore shall be located no closer than 300 feet from the boundaries of the unit and no closer than 150 feet from the productive interval of another well producing from the same source of supply within the unit, unless an exception is granted by the Director, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on

Date: September 11-12, 2017

Time: 9:00 a.m.

Place: Durango Public Library

Program Room #2

1900 E 3rd Avenue

Durango, CO 81301

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than August 28, 2017. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of August 28, 2017. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By

James P. Rouse, Acting Secretary

Attorneys for Fifth Creek

Jamie L. Jost

Kelsey Wasylenky

Jost Energy Law, P.C.

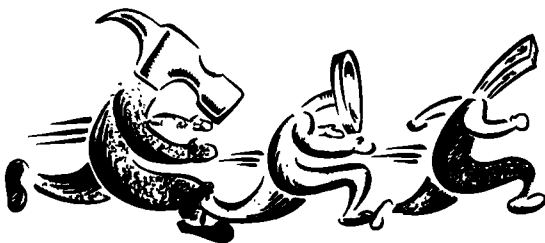
1401 17th Street, Suite 370

Denver, Colorado 80202

(720) 446-5620

jost@jostenergylaw.co

kwasylenky@jostenergylaw.com

Dated: July 31, 2017  
Colorado Oil and Gas Conservation  
Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
Phone: (303) 894-2100  
Fax: (303) 894-2109Publication Date: August 17, 2017  
Published in The Daily Journal

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THE DAILY JOURNAL

DODGE  
DATA & ANALYTICS



Affidavit of Publication

STATE OF COLORADO

ss.

County of Weld,

I Kelly Ash

of said County of Weld, being duly sworn, say  
that I am an advertising clerk of

**THE GREELEY TRIBUNE,**

that the same is a daily newspaper of general circulation and printed and published in the City of Greeley, in said county and state; that the notice or advertisement, of which the annexed is a true copy, has been published in said daily newspaper for consecutive (days): that the notice was published in the regular and entire issue of every number of said newspaper during the period and time of publication of said notice, and in the newspaper proper and not in a supplement thereof; that the first publication of said notice was contained in the Sixteenth day of August A.D. 2017 and the last publication thereof: in the issue of said newspaper bearing the date of the

Sixteenth day of August A.D. 2017 that said The Greeley Tribune has been published continuously and uninterruptedly during the period of at least six months next prior to the first issue thereof contained said notice or advertisement above referred to; that said newspaper has been admitted to the United States mails as second-class matter under the provisions of the Act of March 3, 1879, or any amendments thereof; and that said newspaper is a daily newspaper duly qualified for publishing legal notices and advertisements within the meaning of the laws of the State of Colorado.

August 16, 2017

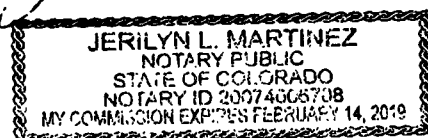
Total Charges: \$597.88

Kelly Ash

28th day of August 2017

My Commission Expires 2/14/2019

Jup X. Martinez  
Notary Public



**BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATION OF THE NIOBRARA FORMATION, HERE-  
FORD FIELD, WELD COUNTY, COLORADO

CAUSE NO. 421

DOCKET NO. 170900656

TYPE: ADDITIONAL WELLS

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN.

**APPLICATION LANDS**

Township 11 North, Range 63 West, 6th P.M.  
Section 7: All  
Section 18: All

("DSU #1")

Township 11 North, Range 63 West, 6th P.M.  
Section 8: All  
Section 17: All

("DSU #2")

Township 11 North, Range 63 West, 6th P.M.  
Section 9: All  
Section 16: All

("DSU #3")

Township 11 North, Range 63 West, 6th P.M.  
Section 10: All  
Section 15: All

("DSU #4")

Township 11 North, Range 63 West, 6th P.M.  
Section 11: All  
Section 14: All

("DSU #5")

Township 11 North, Range 63 West, 6th P.M.  
Section 12: All  
Section 13: All

("DSU #6")

**APPLICATION**

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1 For DSU #1: approve an additional seven (7) horizontal wells, for a total of fifteen (15) horizontal wells, in an approximate 1,280-acre drilling and spacing unit established for Sections 7 and 18, Township 11 North, Range 63 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;

2 For DSU #2: approve an additional seven (7) horizontal wells, for a total of fifteen (15) horizontal wells, in an approximate 1,280-acre drilling and spacing unit established for Sections 8 and 17, Township 11 North, Range 63 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;

3 For DSU #3: approve an additional seven (7) horizontal wells, for a total of fifteen (15) horizontal wells, in an approximate 1,280-acre drilling and spacing unit established for Sections 9 and 16, Township 11 North, Range 63 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;

4 For DSU #4: approve an additional seven (7) horizontal wells, for a total of fifteen (15) horizontal wells, in an approximate 1,280-acre drilling and spacing unit established for Sections 10 and 15, Township 11 North, Range 63 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;

5 For DSU #5: approve an additional seven (7) horizontal wells, for a total of fifteen (15) horizontal wells, in an approximate 1,280-acre drilling and spacing unit established for Sections 11 and 14, Township 11 North, Range 63 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;

6 For DSU #6: approve an additional seven (7) horizontal wells, for a total of fifteen (15) horizontal wells, in an approximate 1,280-acre drilling and spacing unit established for Sections 12 and 13, Township 11 North, Range 63 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;

7 For DSU #1 - #6, require that the productive interval of each additional proposed horizontal well in each approximate 1,280-acre drilling and spacing unit shall be no closer than 300 feet from the boundaries of the unit (regardless of the lease lines within the unit) and all horizontal wells shall be no closer than 150 feet from the productive interval of another well producing from the same source of supply within the unit, unless an exception is granted by the Director.

8 For DSU #1 - #6: Applicant stated that the wells will be drilled from no more than five well pads, including the existing wellpads, in each of the six proposed drilling and spacing units to be located within such unit or adjacent thereto, unless an exception is granted by the Director, consistent with Order No. 421-85.

9. Applicant also requests any such other findings and orders as the Commission may deem proper or advisable.

**APPLICABLE ORDERS AND RULES**

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

•On February 22, 2010 (corrected January 19, 2012), the Commission entered Order No. 421-1 which, among other things, established 58 approximate 640-acre drilling and spacing units for certain lands, including DSU #1 – DSU #6 on the Application Lands, and approved one horizontal well within each unit, for the development and operation of the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.

•On October 21, 2010, the Commission entered into Order No. 421-3 which, among other things, established eighty-three (83) approximate 640-acre drilling and spacing units for certain lands, including DSU #1 on the Application Lands, and approved one (1) horizontal well within each unit, for the development and operation of the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.

•On January 13, 2011, the Commission entered into Order No. 421-4 which, among other things, established three (3) approximate 1,280-acre drilling and spacing units for certain lands, including DSU #3, DSU #4, and DSU #5 on the Application Lands, and approved the drilling of up to two (2) horizontal wells within each unit, for the development and operation of the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.

•On June 27, 2011, the Commission entered into Order No. 421-9 which, among other things, vacated the three (3) 1,280-acre drilling and spacing units established by Order No. 421-4 for certain lands, and reinstated five (5) approximate 640-acre drilling and spacing units for certain lands, including DSU #3, DSU #4, and DSU #5 on the Application Lands, and approved an additional one (1) horizontal well within each unit, for the development and operation of the Niobrara Formation, with all other provisions of Order No. 421-4 not inconsistent with this Order remain in effect.

•On January 30, 2017, the Commission entered Order No. 421-85 which, among other things, established six approximate 1,280-acre drilling and spacing units for DSU #1, DSU #2, DSU #3, DSU #4, DSU #5 and DSU #6, providing that the existing 640-acre units established by Order Nos. 421-1, 421-3 and 421-9 be maintained for the production of the existing wells only until the date of first completion of the new horizontal well into the unit, and approved up to eight new horizontal wells in each approximate 1,280-acre drilling and spacing unit, providing that the productive interval of each wellbore shall be located no closer than 300 feet from the boundaries of the unit and no closer than 150 feet from the productive interval of another well producing from the same source of supply within the unit, unless an exception is granted by the Director, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on.

Date.

September 11 - 12, 2017

Time: 9:00 a.m.

Place: Durango Public Library  
Program Room #2  
1900 East Third Avenue  
Durango, CO 81301

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than August 28, 2017. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic ([cogcc.hearings\\_unit@state.co.us](mailto:cogcc.hearings_unit@state.co.us)), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of August 28, 2017. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By \_\_\_\_\_  
James Rouse, Acting Secretary

Dated: July 31, 2017

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