

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/07/2018

Submitted Date:

02/09/2018

Document Number:

678301519**FIELD INSPECTION FORM**
 Loc ID 406727 Inspector Name: GINTAUTAS, PETER On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 52250Name of Operator: MACHII-ROSS PETROLEUM COAddress: 2425 OLYMPIC BLVD #4000WCity: SANTA MONICA State: CA Zip: 90404-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
		david.tewkesbury@crestonepr.com	
,		cogcc.inspections@crestonepr.com	ALL INSPECTIONS

General Comment:

Remediation 3862 at tank battery area to south of well is ongoing even though well has been plugged and abandoned. No reports of site investigation and remediation activities have been received by COGCC since late 2015. No monitoring wells were observed to be in place at this site.

Environmental**Spills/Releases:**

Type of Spill: _____

Estimated Spill Volume: _____

Comment: Remediation project 3862 supplemental report submitted in 2015 indicates that all MW were destroyed as part of excavation activities but no groundwater or soil samples were collected or analyzed to indicate what the extent and levels of impacts were at that time. The approved supplemental report indicated that at least eight monitoring wells were to be installed with quaterly groundwater monitoring events to take place. Analyses of soil samples from the MW drilling proces were to be analyzed for organic compounds.

Corrective Action: Submit via the form 27 supplemental process a summary and details of all site investigation and remediation activities performed at remediation project site since November 2015. A revised site investigation plan may be desired by the operator and should be developed based on results of the last two years site investigation activities.

Date: 03/30/2018

Reportable: _____

GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____