

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/29/2018

Submitted Date:

01/30/2018

Document Number:

680402469**FIELD INSPECTION FORM**Loc ID 322372 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10112Name of Operator: FOUNDATION ENERGY MANAGEMENT LLCAddress: 1801 BROADWAY SUITE 1500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**8 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Leonard, Mike		mike.leonard@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	
Contact, General		regulatory@foundationenergy.com	All inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210380	WELL	PR	06/01/2015	GW	045-06136	FEDERAL 22-9	PR

**General Comment:**

Location			
<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action	L	Date:	
Type	Main		
comment:			
Corrective Action	L	Date:	
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Sign on meter housing		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
<b>Good Housekeeping:</b>			
Type	UNUSED EQUIPMENT		
Comment:	Flowline risers not LO/TO or marked are considered unused equipment. Unused/unmarked risers located on N side of pad near meter housing.		
Corrective Action:	Comply with Rule 603.f . For unused/unmarked flowline risers 24 hrs to lock out tag out.30 days to remove riser.		Date: 02/01/2018
Overall Good: <input checked="" type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No _____			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Hog wire & iron post.		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Hog wire & iron post.		
Corrective Action:			Date:
<b>Equipment:</b>			corrective date
Type: Deadman # & Marked	# 4		

Comment:			
Corrective Action:		Date:	
Type: Horizontal Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLs	PLASTIC AST		39.383961,-108.996322	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
		Date:		

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			
		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:			
		Date:	

Inspected Facilities									
Facility ID:	210380	Type:	WELL	API Number:	045-06136	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Flowing								
Corrective Action:				Date:					

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment of chemical drums.

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: BlowdownLined: NOPit ID: Lat: 39.384102Long: -108.996566Reference Point: SEOther: Length: 15Width: 15**Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: c**Fencing:**Fencing Type: LivestockFencing Condition: AdequateComment: Corrective Action: Date: **Netting:**Netting Type: Metal GridNetting Condition: GoodComment: Corrective Action: Date: Anchor Trench Present: YESOil Accumulation: NO2+ feet Freeboard: YESComment: Corrective Action: Date: Type: BlowdownLined: NOPit ID: Lat: 39.383965Long: -108.996216Reference Point: SEOther: Length: 18Width: 18**Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: c**Fencing:**Fencing Type: LivestockFencing Condition: AdequateComment: Corrective Action: Date: **Netting:**

Inspector Name: BROWNING, CHUCK

Netting Type: <u>Metal Grid</u>	Netting Condition: <u>Good</u>	
Comment:		
Corrective Action		Date:
Anchor Trench Present: <u>YES</u>	Oil Accumulation: <u>NO</u>	2+ feet Freeboard: <u>YES</u>
Comment:		
Corrective Action		Date:

### **Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401530781	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4365076">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4365076</a>
680402477	Inspection photos 1/29/2018	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4365071">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4365071</a>