

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/26/2018

Submitted Date:

01/29/2018

Document Number:

685304252

FIELD INSPECTION FORM

Loc ID 325237 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 31257
Name of Operator: FRITZLER RESOURCES INC
Address: P O BOX 114
City: FORT MORGAN State: CO Zip: 80701

Findings:

- 18 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	All Inspections
Leonard, Mike		mike.leonard@state.co.us	
, Engineering		dnr_cogccengineering@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	COGCC
Weems, Mark		mark.weems@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214374	WELL	SI	07/01/2017	GW	067-05786	UTE B 1	SI

General Comment:

Inspection completed as follow-up inspection requirement and verification of compliance with May 2017 Flowline NTO. Previous inspection completed on 06/08/2016 document number 685300628.

This inspection does not alleviate requirement to complete any open corrective actions from previous inspections.

See link at end of report for path to downloadable pictures.

Location			
Lease Road:			
Type	Access		
comment:	Locked and gated dirt and gravel access road. Access is used a driveway by the landowner and maintained.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Framed metal sign at wellhead fencing.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	The contact number on the wellhead sign (970-867-9388) is not answered. Call rings until message says "Machine is off" and disconnects call. Similiar issue was identified in previous inspection.		
Corrective Action:	Establish a working emergency contact number as required by Rule 210.b.		Date: 03/01/2018
Good Housekeeping:			
Type	WEEDS		
Comment:	Weeds inside wellhead fencing identified in the previous inspection requiring corrective action has been completed.		
Corrective Action:			Date:
Type	UNUSED EQUIPMENT		
Comment:	Identified (3) risers. See equipment section of report. Flowline risers not LO/TO or marked are considered unused equipment. For unused, unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.		
Corrective Action:	Comply with Rule 603.f.		Date: 03/01/2018
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	6' chainlink cyclone fencing.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Risers S of wellhead - Steel post and pole barriers.		
Corrective Action:			Date:
Equipment:			
Type: Flow Line	# 2		corrective date
Comment:	37.01547/-107.52533 Unused - 4" steel riser S of wellhead. (B) point unknown. End capped. Unused - 2" steel line S of wellhead. (B) point unknown. Valve bull plugged.		

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	37.01554/-107.52525 Unused - 4" steel riser S of wellhead. (B) point unknown. Valve end is not plugged or capped.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:	No audible release or gas detected by Four Gas Monitor.		
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 214374 Type: WELL API Number: 067-05786 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: SI - Status of location does not support reported SI status as all production related equipment has been removed from location and supports TA status. General conditions at location does not appear to of changed since previous inspection. Valves on wellhead are chained off.

Review of electronic well file indicates last reported production as October 2012. Repoting reflects well was in production for 1 day with 0/1 of oil/gas produced. Records indicate the last time the well was in production for more than 1 day was Feb 2000. At that time the well was reported as in production for 26 days producing 59/0 of oil/gas.

Electronic document file indicates Notice of Intent to Abandon was filed 1/2/2018. There are no MIT records in electronic well file to reflect compliance with Rule 326.b.(1).

Corrective Action: [Contact dnr_cogccengineering@state.co.us with resolution plan.](mailto:dnr_cogccengineering@state.co.us) Date: 02/09/2018

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Location is area with rural residential properties with Animas River to the E of location and Hwy 550 to the W. The well status has been SI with no activity on location and currently the disturbed area is covered in grass and weedy vegetation. Location appears to be mowed controlling unwanted vegetation. To the S of wellhead appears to be where the production equipment area was located with risers but no other equipment. Large rock and soil pile located along the SE edge of this area.

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment

Corrective Action Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment

Corrective Action Date _____

1002c. PROTECTION OF SOILS _____

Comment

Corrective Action Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment

Corrective Action Date _____

1003a. Waste and Debris removed? Pass

Comment

Corrective Action Date _____

Unused or unneeded equipment onsite? Pass

Comment

Corrective Action Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment

Corrective Action Date _____

Guy line anchors marked? Pass

Comment No anchors noted at surface of location.

Corrective Action Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401529385	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4363819
685304270	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4363816