

## DEPARTMENT OF NATURAL RESOURCES

This form is to be submitted within thirty (30) days of a well's completion. If the well is deepened or sidetracked, a new Form 5 will be required. If an attempt has been made to complete/produce a well, then the operator shall submit a Form 5A (Completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

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Onyx BGCC

Electric Logs (1 full set required)		
Casing Cement Job Summaries		
Directional Survey		
Geologic Report		
Mud Log		
DST Report		
Core Analysis		
Other		
CHRONOLOGICAL HISTORY		
OIL		

<input type="checkbox"/> Dry	<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Coalbed
<input type="checkbox"/> Stratigraphic	<input type="checkbox"/> Disposal		
<input type="checkbox"/> Enhanced Recovery			
<input type="checkbox"/> Gas Storage	<input type="checkbox"/> Observation		
<input type="checkbox"/> Other:			

1. OGCC Operator Number: 72085		4. Contact Name & Phone	
2. Name of Operator: PRIMA OIL & GAS COMPANY		TINA MILLER	
3. Address: 1801 BROADWAY, SUITE 500		No: 303-297-2300	
City: DENVER	State: CO	Zip: 80202	
5. API Number: 05-123-19851-00 ✓		6. County: WELD	
7. Well Name: SCOTSDALE		Number: 26-13 ✓	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW NE SEC. 26-T4N-R67W, 6th PM ✓		9. Was a directional survey run? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
Footage at Surface: 1716' FNL, 1706' FEL			
If directional, footage at Top of Prod. Zone:			
If directional, footage at Bottom Hole:			
10. Field Name: WATENBERG		Field Number: 90750	
11. Federal, Indian or State lease number: N/A			
12. Spud Date 12/26/99		13. Date TD Reached 12/29/99	
		14. Date Completed or D&A 3/7/00	
16. Total Depth MD 7325' TVD		17. Plug Back Total Depth MD 7269' TVD	
18. Was a Mud Log Run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		19. Elevations	
** A copy of all electric and mud log runs must be submitted.		GR 4735 KB 4747	
20. List Electric Logs Run: OIL-CDL-GR-CAL CAL			

**Submit contractor's cement job summary for each string cemented**

[illegible]

## 22.

[illegible]

Print Name TINA MILLER

Signed Jana Miller

**Title:** ENGINEERING TECH.

Date: 4/13/00

**SCOTTDALE 26-13**  
(Prima's WI 100.00%, PTD 7350')  
SW/NE Sec. 26, T4N-R67W  
Weld County, CO



- 12/27/99 **PO: Drlg.**  
TD 514'. MIRU Ashby Rig #3. **Spud well @ 12:00 pm, 12/26/99.** Made 514'6¼ hrs. Bit #1A, SR-11 drld 400'5¼ hrs. Bit #1, FM2565 drld 114'1 hr. Circ. Drop svy & TOH to run 8⅝" csg. RIH w/8 jts, 24#, 8⅝" new csg to 381'. Set csg @ 392' KB. RU Cmtrs. **Cmtd w/305 sx Neat + 3% CaCl + ¼#/sk Flocele.** Mixed @ 15.2 ppg, 1.18 yield. Displ w/23 BW @ 6 BPM. Circ 1 BBL to pit. PD @ 9:00 pm, 12/26/99. WOC. TIH & PT to 550#, held-no leaks. Svy: ¾° @ 400'
- 12/28/99 **PO: Drlg.**  
TD 4650'. Made 4136'21½ hrs. Bit #1, FM2565 drld 4250'22½ hrs. Rig serv. Svy: 1° @ 975' 1° @ 1442' ½° @ 1974' 2° @ 2536' 1½° @ 3036' 1° @ 3044' 1° @ 4530'
- 12/29/99 **PO: Drlg.**  
TD 7115'. Made 2465'22½ hrs. Bit #1, FM2565 drld 6715'45 hrs. MW 9.4, Vis 38, WL 8.0, Ph 8.0, Cl 40 ppm. Rig serv. Svy: ½° @ 5526' 1° @ 6027' ½° @ 6589'
- 12/30/99 **PO: Logging.**  
TD 7325'. Made 210'7¼ hrs. Bit #1, FM2565 drld 6925'52¼ hrs. MW 9.8, Vis 55, WL 8.0, Ph 8.0, Cl 40 ppm. ST 72 stds. **Reached DTD 7325' @ 7:00 pm, 12/29/99.** Circ @ TD. LDDP & DC's. RU PSI. LTD 7340'. Svy: 1½° @ 7325'
- 12/31/99 **PO: RD MO.**  
PSI ran DIL-CDL-GR-CAL. Top of Codell @ 7164', Niobrara top @ 6856', Shannon top @ 4600'. RIH w/167 jts, 4½", 11.6# non-api LTC new csg to 7294.66' f/A&W. Csg set @ 7307' KB, PBTd 7269'. Circ/30 min. RU BJ Serv. **Cmt w/540 sx PLC**, 5 pps CSE, 10% bentonite, 0.5% sodium metasilicate, 10.5#/gal, 4.05 yield, 389 BBLS lead slurry, followed by **150 sx Cl "G"**, 35% silica flour, 3% Kel, 0.2% CD-32, 0.6% FL-25, 15.8#/gal, 1.54 yield, 41 BBLS tail slurry. Displ w/114 BBLS Claytreat wtr. BP w/2300 psi @ 1:30 pm, 12/30/99. Full rtns, no cmt to surf. Floats held. Set slips. ND BOP. **Rig rlsd @ 6:30 pm, 12/30/99.** MO rig to D. L. Phillips 24-24, Sunday, 01/02/00.
- 01/01-3/02/00 WOCU.
- 03/03/00 **PO: Flwback frac**  
RU Halliburton to frac Codell (7164'-84'). BDP 2531 psi. Pmpd 800 gal Clayfix brkdw. ISIP 2238 (0.74 FG). Bled off 459 psi/3 min. Establish rate 14.4 BPM, 3100 psi. **Frac Codell w/15,200# 100-mesh, 382,600# 20/40 sd, 8000# 12/20**

**SCOTTDAL 26-13**  
**(Prima's WI 100.00%, PTD 7350')**  
**SW/NE Sec. 26, T4N-R67W**  
**Weld County, CO**

**AcFrac PRB (blk) & 131,915 gal 35# & 31# Prima Gel.** Left est'd 17000# 20/40 in sdmaster. ATP 3317 psi, ATR 14.2 BPM, MIP 3804 psi, MIR 14.7 BPM. Net psi trend flat to slightly positive throughout. ISIP 3495 psi (0.92 FG), 3389 psi/3 min. BLTR 3250. Open well to flwback @ 2:40 pm, 3/02/00, on a 12/64" ck. CP 3100 psi. 7:30 am, BTR 631, 16/64 ck, CP 180#.

**NOTE:** Per Dave Gipson, the 26-13 may or may not have touched the Eddy Oil well just north of the 26-13. The pumper f/Eddy Oil informed Dave G. that their well LU & was flwg "differently" after we frac'd our 26-13 well.

03/04/00	7:00 am, BTR 975, 16/64 ck, CP 500#.
03/05/00	7:30 am, BTR 1171, 16/64 ck, CP 460#.
03/06/00	7:00 am, BTR 1283, 16/64 ck, CP 340#. SIW. Prep to send dwn line.
03/07/00	SI. Prep to send dwn line.
03/08/00	<b>TO to Duke sales line @ 1:00 pm, 03/07/00, 12/64 ck, 1 1/4" OP.</b>
03/09/00	Flwd 123 mcf, 26 BO, 50 BW in 17 hrs, 12/64 ck, 0# TP/ 1000# CP.
03/10/00	Flwd 162 mcf, 40 BO, 46 BW in 24 hrs, 12/64 ck, 0# TP/ 540# CP.
03/11/00	Flwd 2 mcf, 3 BO, 10 BW in 2 hrs, 12/64 ck, 0# TP/ 5600# CP, Rock in Ck, BOL.
03/12/00	Flwd 175 mcf, 37 BO, 17 BW in 15 hrs, 12/64 ck, 0# TP/ 1100# CP.
03/13/00	Flwd 164 mcf, 28 BO, 42 BW in 17 hrs, 12/64 ck, 0# TP/ 480# CP, FLF, BOL.
03/14/00	Flwd 145 mcf, 17 BO, 19 BW in 24 hr, 12/64 ck, 0#TP/1050#CP, Shut bottom gas supply. Fire out, BOL 1:00pm.
03/15/00	Flwd 14 mcf, 0 BO, 0 BW in 1 hrs, 12/64 ck, 0# TP/ 1150# CP, Unit flooded, BOL.
03/16/00	Flwd 186 mcf, 27 BO, 23 BW in 24 hrs, 12/64 ck, 0# TP/ 380# CP.
03/17/00	Flwd 163 mcf, 32 BO, 24 BW in 24 hrs, 12/64 ck, 0# TP/ 380# CP.
03/18/00	Flwd 155 mcf, 25 BO, 20 BW in 24 hrs, 12/64 ck, 0# TP/ 260# CP.
03/19/00	Flwd 120 mcf, 10 BO, 8 BW in 24 hrs, 12/64 ck, 0# TP/ 300# CP.
03/20/00	Flwd 127 mcf, 46 BO, 20 BW in 24 hrs, 12/64 ck, 0# TP/ 460# CP.



**PRIMA  
OIL & GAS COMPANY**

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Denver, Colorado 80202  
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May 17, 2000

Colorado Oil and Gas  
Conservation Commission  
1120 Lincoln St #801  
Denver, CO 80203

Re: Scottdale 26-13 Well  
API 05-123-19851-00  
Weld Co., CO  
Wattenberg Field

Ladies and Gentlemen:

Please find enclosed, for your approval and handling, one original and one copy of Forms 5 and 5A as well as one original and five copies of Form 10, which pertain to the completion of the referenced well.

If you have any questions or concerns, please do not hesitate to contact me. Thank you for your time and attention in this matter.

Sincerely,

PRIMA OIL & GAS COMPANY

Tina Miller  
Engineering Technician

Enclosures  
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