

SCOTTDALE 26-13
(Prima's WI 100.00%, PTD 7350')
SW/NE Sec. 26, T4N-R67W
Weld County, CO



- 12/27/99 **PO: Drlg.**
TD 514'. MIRU Ashby Rig #3. **Spud well @ 12:00 pm, 12/26/99.** Made 514'/6¼ hrs. Bit #1A, SR-11 drld 400'/5¼ hrs. Bit #1, FM2565 drld 114'/1 hr. Circ. Drop svy & TOH to run 8⁵/₈" csg. RIH w/8 jts, 24#, 8⁵/₈" new csg to 381'. Set csg @ 392' KB. RU Cmtrs. **Cmtd w/305 sx Neat + 3% CaCl + ¼#/sk Flocele.** Mixed @ 15.2 ppg, 1.18 yield. Displ w/23 BW @ 6 BPM. Circ 1 BBL to pit. PD @ 9:00 pm, 12/26/99. WOC. TIH & PT to 550#, held-no leaks. Svy: ¾° @ 400'
- 12/28/99 **PO: Drlg.**
TD 4650'. Made 4136'/21½ hrs. Bit #1, FM2565 drld 4250'/22½ hrs. Rig serv. Svy: 1° @ 975' 1° @ 1442' ½° @ 1974' 2° @ 2536' 1½° @ 3036' 1° @ 3044' 1° @ 4530'
- 12/29/99 **PO: Drlg.**
TD 7115'. Made 2465'/22½ hrs. Bit #1, FM2565 drld 6715'/45 hrs. MW 9.4, Vis 38, WL 8.0, Ph 8.0, Cl 40 ppm. Rig serv. Svy: ½° @ 5526' 1° @ 6027' ½° @ 6589'
- 12/30/99 **PO: Logging.**
TD 7325'. Made 210'/7¼ hrs. Bit #1, FM2565 drld 6925'/52¼ hrs. MW 9.8, Vis 55, WL 8.0, Ph 8.0, Cl 40 ppm. ST 72 stds. **Reached DTD 7325' @ 7:00 pm, 12/29/99.** Circ @ TD. LDDP & DC's. RU PSI. LTD 7340'. Svy: 1½° @ 7325'
- 12/31/99 **PO: RD MO.**
PSI ran DIL-CDL-GR-CAL. Top of Codell @ 7164', Niobrara top @ 6856', Shannon top @ 4600'. RIH w/167 jts, 4½", 11.6# non-api LTC new csg to 7294.66' f/A&W. Csg set @ 7307' KB, PBDT 7269'. Circ/30 min. RU BJ Serv. **Cmt w/540 sx PLC**, 5 pps CSE, 10% bentonite, 0.5% sodium metasilicate, 10.5#/gal, 4.05 yield, 389 BBLs lead slurry, followed by **150 sx Cl "G"**, 35% silica flour, 3% Kel, 0.2% CD-32, 0.6% FL-25, 15.8#/gal, 1.54 yield, 41 BBLs tail slurry. Displ w/114 BBLs Claytreat wtr. BP w/2300 psi @ 1:30 pm, 12/30/99. Full rtns, no cmt to surf. Floats held. Set slips. ND BOP. **Rig rlsd @ 6:30 pm, 12/30/99.** MO rig to D. L. Phillips 24-24, Sunday, 01/02/00.
- 01/01-3/02/00 WOCU.
- 03/03/00 **PO: Flwback frac**
RU Halliburton to frac Codell (7164'-84'). BDP 2531 psi. Pmpd 800 gal Clayfix brkdw. ISIP 2238 (0.74 FG). Bled off 459 psi/3 min. Establish rate 14.4 BPM, 3100 psi. **Frac Codell w/15,200# 100-mesh, 382,600# 20/40 sd, 8000# 12/20**

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AcFrac PRB (blk) & 131,915 gal 35# & 31# Prima Gel. Left est'd 17000# 20/40 in sdmaster. ATP 3317 psi, ATR 14.2 BPM, MIP 3804 psi, MIR 14.7 BPM. Net psi trend flat to slightly positive throughout. ISIP 3495 psi (0.92 FG), 3389 psi/3 min. BLTR 3250. Open well to flwback @ 2:40 pm, 3/02/00, on a 12/64" ck. CP 3100 psi. 7:30 am, BTR 631, 16/64 ck, CP 180#.

NOTE: *Per Dave Gipson, the 26-13 may or may not have touched the Eddy Oil well just north of the 26-13. The pumper f/Eddy Oil informed Dave G. that their well LU & was flwg "differently" after we frac'd our 26-13 well.*

03/04/00 7:00 am, BTR 975, 16/64 ck, CP 500#.

03/05/00 7:30 am, BTR 1171, 16/64 ck, CP 460#.

03/06/00 7:00 am, BTR 1283, 16/64 ck, CP 340#. SIW. Prep to send dwn line.

03/07/00 SI. Prep to send dwn line.

03/08/00 **TO to Duke sales line @ 1:00 pm, 03/07/00, 12/64 ck, 1¼" OP.**

03/09/00 Flwd 123 mcf, 26 BO, 50 BW in 17 hrs, 12/64 ck, 0# TP/ 1000# CP.

03/10/00 Flwd 162 mcf, 40 BO, 46 BW in 24 hrs, 12/64 ck, 0# TP/ 540# CP.

03/11/00 Flwd 2 mcf, 3 BO, 10 BW in 2 hrs, 12/64 ck, 0# TP/ 5600# CP, Rock in Ck, BOL.

03/12/00 Flwd 175 mcf, 37 BO, 17 BW in 15 hrs, 12/64 ck, 0# TP/ 1100# CP.

03/13/00 Flwd 164 mcf, 28 BO, 42 BW in 17 hrs, 12/64 ck, 0# TP/ 480# CP, FLF, BOL.

03/14/00 Flwd 145 mcf, 17 BO, 19 BW in 24 hr, 12/64 ck, 0#TP/1050#CP, Shut bottom gas supply. Fire out, BOL 1:00pm.

03/15/00 Flwd 14 mcf, 0 BO, 0 BW in 1 hrs, 12/64 ck, 0# TP/ 1150# CP, Unit flooded, BOL.

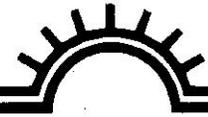
03/16/00 Flwd 186 mcf, 27 BO, 23 BW in 24 hrs, 12/64 ck, 0# TP/ 380# CP.

03/17/00 Flwd 163 mcf, 32 BO, 24 BW in 24 hrs, 12/64 ck, 0# TP/ 380# CP.

03/18/00 Flwd 155 mcf, 25 BO, 20 BW in 24 hrs, 12/64 ck, 0# TP/ 260# CP.

03/19/00 Flwd 120 mcf, 10 BO, 8 BW in 24 hrs, 12/64 ck, 0# TP/ 300# CP.

03/20/00 Flwd 127 mcf, 46 BO, 20 BW in 24 hrs, 12/64 ck, 0# TP/ 460# CP.



**PRIMA
OIL & GAS COMPANY**

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May 17, 2000

Colorado Oil and Gas
Conservation Commission
1120 Lincoln St #801
Denver, CO 80203

Re: Scottdale 26-13 Well
API 05-123-19851-00
Weld Co., CO
Wattenberg Field

Ladies and Gentlemen:

Please find enclosed, for your approval and handling, one original and one copy of Forms 5 and 5A as well as one original and five copies of Form 10, which pertain to the completion of the referenced well.

If you have any questions or concerns, please do not hesitate to contact me. Thank you for your time and attention in this matter.

Sincerely,

PRIMA OIL & GAS COMPANY

Tina Miller
Engineering Technician

Enclosures
/ms