

FORM
6
Rev
02/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

Document Number:

Doc# 2301083

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 74740 Contact Name: Mike Hayes
 Name of Operator: Rio Mesa Resources Inc. Phone: (970) 620-2257
 Address: P.O. Box 984 Fax: _____
 City: Rangely State: Co. Zip: 81648 Email: hayespetro@centurytel.net
 For Intent 24 hour notice required, Name: Granahan Kyle Tel: (970) 989-4388
 COGCC contact: Email: kyle.granahan@state.co.us

API Number 05-103-07184-
 Well Name: Hill Carrie&Don Well Number: #7
 Location: QtrQtr: SWSW Section: 7 Township: 1N Range: 101W Meridian: 6
 County: RioBlanco Federal, Indian or State Lease Number: 46246
 Field Name: Rangely Field Number: 72370

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.073069 Longitude: -108.774373
 GPS Data:
 Date of Measurement: 8/11/2009 PDOP Reading: 3.4 GPS Instrument Operator's Name: Jonathan Leif Joy
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 840
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
Mancos	mncs	800	840			

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
Conductor	12.1/4	10.3/4	45	55				
Surf	9	8.5/8	24	300		300	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>50</u>	sks cmt from <u>902</u>	ft. to <u>750</u>	ft. in _____	Plug Type: <u>Balance</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>18</u>	sks cmt from <u>902</u>	ft. to <u>750</u>	ft. in _____	Plug Type: _____	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>45</u>	sks cmt from <u>125</u>	ft. to <u>surf</u>	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Mike Hayes Print Name: Mike Hayes
 Title: Owner Date: 01/31/2018 Email: hayespetro@centurytel.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

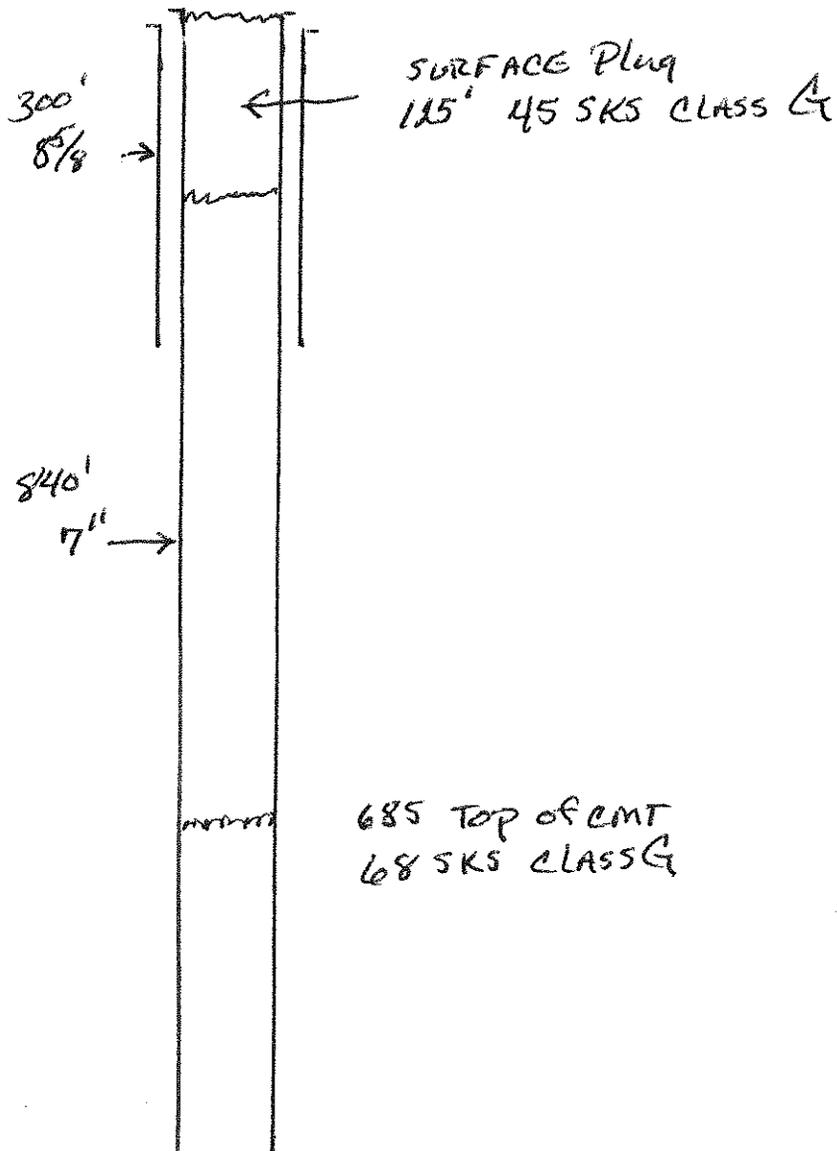
Total Attach: _____

General Comments

User Group	Comment	Comment Date

Total:

No 4 1/2 casing in well.
7" casing ran to 840'
Ran in hole with tubing and tag at 905'
Set 1st balance plug from 902' to 750' wait on cement 4hrs
Ran in to 902 with on tag pumped 18 SKS pull out of hole shut down for night
Ran in hole tag cement at 685' pull out of hole to 125' pumped 45 SKS to surface
cut off casing 4' below surface weld on plate with well info.



TO 905

DUCO INCORPORATED

Well Servicing Company
 2403 1/2 E. Main - PO Box 416 (mailing)
 Rangely, CO 81648
 Phone (970-629-2614 or (970)-675-8685

cement work order

DATE: jan 29 2018
 INVOICE # CO012918C

Hiring Company: hayes
 Address:
 City, ST, ZIP:
 API:05-103-07181 Rio Mesa Resources Inc
 lease #46246
 well:Hill Carry and Don #7
 Rig: hayes
 Date: jan 29,2018
 State/County: Colorado. Rio Blanco
 Range/Township:

Operator: B. Rector
 Toolpusher:
 Cement Hand:
 Floor Hand:
 Floor Hand:

COMMENTS
 Rig crew helped hook up lines
 and with operation of
 pumping the cement bough
 pizza and drinks for them.\

Company Foreman:

Signature: 

Hour Work Started:8:00A.M
 Hour Work Completed:

BREAKDOWN OF CHARGES	HOURS/QTY.	RATE	AMOUNT
Rig and 3 man crew		\$260.00	
Full Time Supervisor (per day)	1.00	\$500.00	500.00
Travel Time	1.00	\$220.00	220.00
pickup	1.00	\$100.00	100.00
Cement Truck	1.00	\$1,400.00	1,400.00
Pump and Tank		\$620.00	
Blower	1.00	\$200.00	200.00
Flat Tank (per day)	0.00	\$75.00	
Back Hoe and weilder		\$50.00	
Crew Sub. Pay (per day X no. of men)		\$130.00	
pod trailer	1.00	\$400.00	400.00
Additional Labor. Cement	68.00	\$35.00	2,380.00
Travel For TBG		\$65.00	

DESCRIPTION OF WORK PERFORMED:

Drove from yard at 7:30A.M RU green cement truck pod trailer and blower mounted to trailer, started pumping cement 15.8LBS class G at 8:00A.M (50)SKS. Displaced with 2.9BBLS EOT 902 Displaced with 750 to set 150 ft balance plug. Wait four hours for cement to dry go in and hard tag with TBG. went to tag cement could not find pumped class g 15.8LBS cement at 902ft with 2% cal pumped a 50ft plug displacing with 3BBLS cleaned up winterized pump, done for the day

SUBTOTAL	
TAX RATE	0.00%
SALES TAX	
OTHER	
TOTAL	\$5,025.00

Make all checks payable to: **Duco Inc.**

All accounts net 30 days. 24% per annum interest plus cost of attorney's fees and collection fees

THANK YOU FOR YOUR BUSINESS!

DUCO INCORPORATED

Well Servicing Company
 2403 1/2 E. Main - PO Box 416 (mailing)
 Rangely, CO 81648
 Phone (970-629-2614 or (970)-675-8685

cement work order

DATE: jan 30 2018
 INVOICE # CO013018C

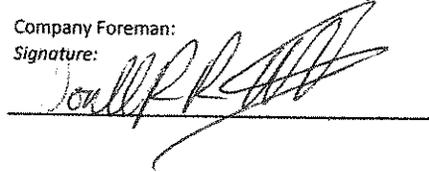
COMMENTS

green truck working good
 fixed coolant leak grease
 whole truck.

Hiring Company: hayes
 Address:
 City, ST, ZIP:
 API:05-103-07181 Rio Mesa Resources Inc
 lease #46246
 well:Hill Carry and Don #7
 Rig: hayes
 Date: jan 30,2018
 State/County: Colorado. Rio Blanco
 Range/Township:

Operator: B. Rector
 Toolpusher:
 Cement Hand:
 Floor Hand:
 Floor Hand:

Company Foreman:
 Signature:



Hour Work Started:8:00A.M
 Hour Work Completed:

BREAKDOWN OF CHARGES	HOURS/QTY.	RATE	AMOUNT
Rig and 3 man crew		\$260.00	
Full Time Supervisor (per day)	1.00	\$500.00	500.00
Travel Time	0.00	\$220.00	
pickup	1.00	\$100.00	100.00
Cement Truck	1.00	\$1,400.00	1,400.00
Pump and Tank		\$620.00	
Blower	1.00	\$200.00	200.00
Flat Tank (per day)	0.00	\$75.00	
Back Hoe and welder		\$50.00	
Crew Sub. Pay (per day X no. of men)		\$130.00	
pod trailer	1.00	\$400.00	400.00
Additional Labor. Cement	45.00	\$35.00	1,575.00
Travel For TBG		\$65.00	

DESCRIPTION OF WORK PERFORMED:

start equipment warm up start pumping cement at 8:00A.M (45)SKS of class g 15.8 LBS at 120 ft end of TBG putting a 125 plug down hole bring cement to surface, R/D dig up well head cut off well head four ft below surface top cap, weld on sign take picture and gps location for BLM back fill move back to yard.

SUBTOTAL	
TAX RATE	0.00%
SALES TAX	-
OTHER	
TOTAL	\$4,175.00

Make all checks payable to: **Duco Inc.**
 All accounts net 30 days. 24% per annum interest plus cost of attorney's fees and collection fees

THANK YOU FOR YOUR BUSINESS!