

FORM

6

Rev
02/11

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:

Doc# 2301083

OGCC Operator Number: 74740

Contact Name: Mike Hayes

Name of Operator: Rio Mesa Resources Inc.

Phone: (970) 620-2257

Address: P.O. Box 984

Fax:

City: Rangely State: Co. Zip: 81648

Email: hayespetro@centurytel.net

For Intent 24 hour notice required, Name: Granahan Kyle

Tel: (970) 989-4388

COGCC contact:

Email: kyle.granahan@state.co.us

API Number 05-103-07184-

Well Name: Hill Carrie&Don

Well Number: #7

Location: QtrQtr: SWSW Section: 7 Township: 1N Range: 101W Meridian: 6

County: RioBlanco

Federal, Indian or State Lease Number: 46246

Field Name: Rangely

Field Number: 72370



Notice of Intent to Abandon



Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.073069

Longitude: -108.774373

GPS Data:

Data of Measurement: 8/11/2009

PDOP Reading: 3.4

GPS Instrument Operator's Name: Jonathan Leif Joy

Reason for Abandonment:



Dry



Production for Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

840

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
Mancos	mnsc	800	840			

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
Conductor	12.1/4	10.3/4	45	55				
Surf	9	8.5/8	24	300		300	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>50</u>	sks cmt from <u>902</u>	ft. to <u>750</u>	ft. in _____	Plug Type: <u>Balance</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>18</u>	sks cmt from <u>902</u>	ft. to <u>750</u>	ft. in _____	Plug Type: _____	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>45</u>	sks cmt from <u>125</u>	ft. to <u>surf</u>	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Mike Hayes Print Name: Mike Hayes
Title: Owner Date: 01/31/2018 Email: hayespetro@centurytel.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: _____

General Comments

User Group	Comment	Comment Date

Total:

No 4 1/2 casing in well.

7" casing ran to 840'

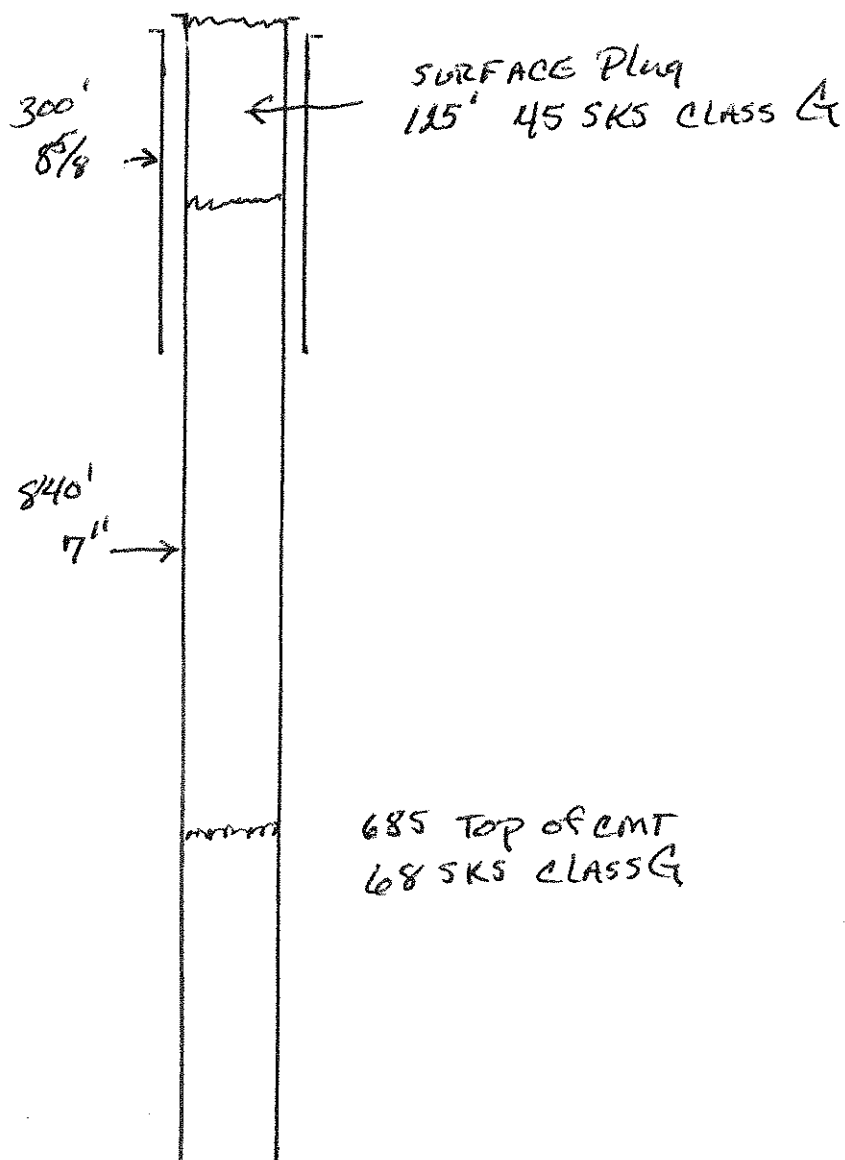
Ran in hole with tubing and tag at 905'

Set 1st balance plug from 902' to 750' wait on cement 4hrs

Ran in to 902 with on tag pumped 18 SKS pull out of hole shut down for night

Ran in hole tag cement at 685' pull out of hole to 125' pumped 45 SKS to surface

cut off casing 4' below surface weld on plate with well info.



TD 905

DUCO INCORPORATED

Well Servicing Company
2403 1/2 E. Main - PO Box 416 (mailing)
Rangely, CO 81648
Phone (970-629-2614 or (970)-675-8685

cement work order

DATE: jan 29 2018
INVOICE # CO012918C

Hiring Company: hayes
Address:
City, ST, ZIP:
API:05-103-07181 Rio Mesa Resources Inc
lease #46246
well:Hill Carry and Don #7
Rig: hayes
Date: jan 29,2018
State/County: Colorado. Rio Blanco
Range/Township:

Operator: B. Rector
Toolpusher:
Cement Hand:
Floor Hand:
Floor Hand:

COMMENTS
Rig crew helped hook up lines
and with operation of
pumping the cement bough
pizza and drinks for them.\

Company Foreman:

Signature:



Hour Work Started:8:00A.M
Hour Work Completed:

BREAKDOWN OF CHARGES	HOURS/QTY.	RATE	AMOUNT
Rig and 3 man crew		\$260.00	
Full Time Supervisor (per day)	1.00	\$500.00	500.00
Travel Time	1.00	\$220.00	220.00
pickup	1.00	\$100.00	100.00
Cement Truck	1.00	\$1,400.00	1,400.00
Pump and Tank		\$620.00	
Blower	1.00	\$200.00	200.00
Flat Tank (per day)	0.00	\$75.00	
Back Hoe and welder		\$50.00	
Crew Sub. Pay (per day X no. of men)		\$130.00	
pod trailer	1.00	\$400.00	400.00
Additional Labor. Cement	68.00	\$35.00	2,380.00
Travel For TBG		\$65.00	

DESCRIPTION OF WORK PERFORMED:

Drove from yard at 7:30A.M RU green cement truck pod trailer and blower mounted to trailer, started pumping cement 15.8LBS class G at 8:00A.M (50)SKS. Displaced with 2.9BBLS EOT 902 Displaced with 750 to set 150 ft balance plug. Wait four hours for cement to dry go in and hard tag with TBG. went to tag cement could not find pumped class g 15.8LBS cement at 902ft with 2% cal pumped a 50ft plug displacing with 3BBLS cleaned up winterized pump, done for the day

SUBTOTAL	
TAX RATE	0.00%
SALES TAX	
OTHER	
TOTAL	\$5,025.00

Make all checks payable to: **Duco Inc.**

All accounts net 30 days. 24% per annum interest plus cost of attorney's fees and collection fees

THANK YOU FOR YOUR BUSINESS!

DUCO INCORPORATED

Well Servicing Company

2403 1/2 E. Main - PO Box 416 (mailing)

Rangely, CO 81648

Phone (970)-629-2614 or (970)-675-8685

cement work order

DATE:

jan 30 2018

INVOICE #

CO013018C

COMMENTS

green truck working good
fixed coolant leak grease
whole truck.

Hiring Company: hayes

Address:

City, ST, ZIP:

API:05-103-07181 Rio Mesa Resources Inc

lease #46246

well:Hill Carry and Don #7

Rig: hayes

Date: jan 30,2018

State/County: Colorado. Rio Blanco

Range/Township:

Operator: B. Rector

Toolpusher:

Cement Hand:

Floor Hand:

Floor Hand:

Company Foreman:

Signature:

Hour Work Started:8:00A.M

Hour Work Completed:

BREAKDOWN OF CHARGES	HOURS/QTY.	RATE	AMOUNT
Rig and 3 man crew		\$260.00	
Full Time Supervisor (per day)	1.00	\$500.00	500.00
Travel Time	0.00	\$220.00	
pickup	1.00	\$100.00	100.00
Cement Truck	1.00	\$1,400.00	1,400.00
Pump and Tank		\$620.00	
Blower	1.00	\$200.00	200.00
Flat Tank (per day)	0.00	\$75.00	
Back Hoe and welder		\$50.00	
Crew Sub. Pay (per day X no. of men)		\$130.00	
pod trailer	1.00	\$400.00	400.00
Additional Labor. Cement	45.00	\$35.00	1,575.00
Travel For TBG		\$65.00	
DESCRIPTION OF WORK PERFORMED:		SUBTOTAL	
start equipment warm up start pumping cement at 8:00A.M (45)SKS of class g 15.8 LBS at 120 ft end of TBG putting a 125 plug down hole bring cement to surface, R/D dig up well head cut off well head four ft below surface top cap, weld on sign take picture and gps location for BLM back fill move back to yard.		TAX RATE	0.00%
		SALES TAX	-
		OTHER	
		TOTAL	\$4,175.00

Make all checks payable to: **Duco Inc.**

All accounts net 30 days. 24% per annum interest plus cost of attorney's fees and collection fees

THANK YOU FOR YOUR BUSINESS!