

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/26/2018

Submitted Date:

01/30/2018

Document Number:

690100340**FIELD INSPECTION FORM**
 Loc ID 320793 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10110Name of Operator: GREAT WESTERN OPERATING COMPANY LLCAddress: 1801 BROADWAY #500City: DENVER State: CO Zip: 80202**Status Summary:**☒ THIS IS A FOLLOW UP INSPECTION☐ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
DONATO, SCOTT	(303) 398-0537	SDONATO@GWOGCO.COM	
Sherman, Susan		susan.sherman@state.co.us	
Chesson, Bob		robert.chesson@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
	(303) 398-0537	cogccinspections@gwogco.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204960	WELL	SI	08/01/2015	GW	005-07095	KRAUS-ALBIN 22-20	EG

General Comment:

Engineering Integrity Inspection performed on January 26th, 2018 in response to initial form 19 spill report Doc #401524345 received by COGCC on 01/25/2018 that outlines: Soil impacts were discovered during removal of the separator and associated flowlines. Details of observations made during this field inspection are available in the equipment, housekeeping and flowline sections of this report. This field inspection also serves as a followup to FIR Doc #688300925 performed on 01/02/2018. Photos uploaded can be accessed via link(s) at end of report.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Action Required Completed from FIR Doc #688300925; Tank battery/ equipment has been removed from location.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Bird Protectors	# 0		corrective date
Comment:	Action Required Completed from FIR Doc #688300925; Tank battery/ equipment has been removed from location.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 204960 Type: WELL API Number: 005-07095 Status: SI Insp. Status: EG

Flowline

#1	Type:	of Lines	
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Flowline Description

Flowline Type: Size: Material:
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Yes Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☒ 1103. Abandonment

Comment: This well has been plugged and abandoned; form 6 doc #401361941 filed with COGCC on 08/01/2017 and form 42 start of plugging operations notice doc #401395607 received on 09/06/2017. The production equipment/ tanks at facility have been removed. The wellhead flowline has been abandoned in place (or removed). The dump flowlines and process piping on location have been removed (Action Required Completed from FIR Doc #688300925). There were no flowline risers identified on or around location. Excavation and remediation activities in response to historical release are in progress.

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
1103. ABANDONMENT Each pipeline abandoned in place shall be disconnected from all sources and supplies of natural gas and petroleum, purged of liquid hydrocarbons, depleted to atmospheric pressure, and cut off three (3) feet below ground surface, or the depth of the pipeline, whichever is less and sealed at the ends. This requirement shall also apply to compressor or gas plant feeder pipelines upon decommissioning or closure of a portion or all of a compressor station or gas plant. *Also Note: For flowlines abandoned/ Notice of such abandonment shall be filed with the Commission (via eform 42) and with the local governmental designee or local government jurisdiction. .	maclarej	01/30/2018
The Actions Required outlined on COGCC Field Inspection Doc #688300925 performed on 01/02/2018 by Susan Sherman have been completed.	maclarej	01/30/2018
Note: There is a disconnected/ out of service gas gathering riser and meter run on the North end of location.	maclarej	01/30/2018
COGCC Rule 1004. FINAL RECLAMATION OF WELL SITES AND ASSOCIATED PRODUCTION FACILITIES (partial description of rule) a. Well sites and associated production facilities. Upon the plugging and abandonment of a well, all pits, mouse and rat holes and cellars shall be backfilled. All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100352	View of location (looking South)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4364728
690100353	Flowlines removed/ misc trash in container	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4364729
690100354	View from PA wellhead to facility (looking West)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4364730
690100355	Gas gathering riser and unused meter run	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4364731