

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Replug By Other Operator

Document Number:

401529555

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10000

Contact Name: C. Michael Jackson

Name of Operator: BP AMERICA PRODUCTION COMPANY

Phone: (713) 4379285

Address: 737 NORTH ELDRIDGE PARKWAY

Fax:

City: HOUSTON

State: TX

Zip: 77079

Email: c.jackson@bp.com

For "Intent" 24 hour notice required,

Name: St John, William (Cal)

Tel: (970) 556-1071

COGCC contact:

Email: cal.stjohn@state.co.us

API Number 05-083-05352-00

Well Name: CACHE UNIT

Well Number: 5

Location: QtrQtr: SESE

Section: 34

Township: 35N

Range: 20W

Meridian: N

County: MONTEZUMA

Federal, Indian or State Lease Number: C-02763

Field Name: CACHE

Field Number: 9610

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.242570

Longitude: -109.029000

GPS Data:

Date of Measurement: 12/06/2010

PDOP Reading: 2.7

GPS Instrument Operator's Name: GEOXH 2008

Reason for Abandonment:

☐ Dry☐ Production Sub-economic☐ Mechanical Problems☒ Other BLM Order to P&A Wells on Federal Lease COC-02763

Casing to be pulled:

☒ Yes☐ No

Estimated Depth: 4

Fish in Hole:

☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☐ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DESERT CREEK					
HERMOSA					
ISMAY					
MORRISON					

Total: 4 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	11	8+5/8	24	1,518	500	1,518	0	CALC
S.C. 1.1	7+7/8	5+1/2	14	5,710	300	5,710	3,684	CALC
S.C. 2.1	7+7/8	5+1/2	14	5,710	450	3,154	115	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1650 with 196 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 180 sks cmt from 5669 ft. to 4300 ft. Plug Type: CASING Plug Tagged: ☒
 Set 60 sks cmt from 3250 ft. to 2750 ft. Plug Type: CASING Plug Tagged: ☐
 Set 196 sks cmt from 1650 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

The P&A project is being performed by and remits should be sent to:

Remediation Management (BP)
 Attn: C. Michael Jackson
 201 Helios Way
 6.372C
 Houston, TX 77079

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: C. Michael Jackson

Title: Well Abandonment PM Date: _____ Email: c.jackson@bp.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401529561	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)