

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401273915

Date Received:

05/09/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10459 Contact Name: Kamrin Ruder
Name of Operator: EXTRACTION OIL & GAS INC Phone: (720) 9747743
Address: 370 17TH STREET SUITE 5300 Fax:
City: DENVER State: CO Zip: 80202

API Number 05-123-43926-00 County: WELD
Well Name: Kiteley Well Number: 4
Location: QtrQtr: NWSW Section: 21 Township: 3N Range: 68W Meridian: 6
Footage at surface: Distance: 1468 feet Direction: FSL Distance: 559 feet Direction: FWL
As Drilled Latitude: 40.208011 As Drilled Longitude: -105.015302

GPS Data:
Date of Measurement: 03/20/2017 PDOP Reading: 1.4 GPS Instrument Operator's Name: Aaron Rivera

** If directional footage at Top of Prod. Zone Dist.: 1811 feet Direction: FSL Dist.: 490 feet Direction: FWL
Sec: 21 Twp: 3N Rng: 68W

** If directional footage at Bottom Hole Dist.: 1864 feet Direction: FSL Dist.: 519 feet Direction: FEL
Sec: 21 Twp: 3N Rng: 68W

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/26/2017 Date TD: 02/26/2017 Date Casing Set or D&A: 02/26/2017
Rig Release Date: 03/09/2017 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 11715 TVD** 7201 Plug Back Total Depth MD 11705 TVD** 7200

Elevations GR 4991 KB 5019 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, Mud, MWD, (Triple Combo in 123-43927)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	80	100	0	80	VISU
SURF	12+1/4	9+5/8	36	0	1,556	550	0	1,556	VISU
1ST	7+7/8	5+1/2	20	0	11,705	1,900	0	11,705	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,450		NO	NO	
SUSSEX	4,311		NO	NO	
SHANNON	4,545		NO	NO	
SHARON SPRINGS	6,888		NO	NO	
NIOBRARA	7,008		NO	NO	

Operator Comments

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 ½" casing) crosses the 460' setback hardline.
The triple combo log was ran on Kiteley 3 (123-43927).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kamrin Ruder

Title: Drilling Technician Date: 5/9/2017 Email: kruder@extractionog.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401277202	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401277203	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401277206	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401277209	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
2349250	CEMENT BOND_LAS	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401273915	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401277179	CEMENT BOND_PDF	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401277183	MWD/LWD/GAMMA RAY_LAS	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401277200	MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401277210	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401283560	MWD/LWD/GAMMA RAY_PDF	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	• Corrected the First String "Cement Top" to 0' per the Cement Job Summary and Cement Bond Log	01/30/2018
Permit	<ul style="list-style-type: none"> • MWD/LWD/Gamma Ray (.pdf) log received via Sundry 401283559 and indexed to this Form. • First string "Sacks of Cement" corrected from 1975 to 1900 per cement job summary. • TVD rounded from 7200' to 7201' per directional survey. • TPZ footage corrected from 460' FWL to 490' FWL per operator comment on Form 5A. • BHL footages are permitted, not actual; changed to 1864' FSL and 519' FEL per operator. • Missing Gamma Ray (.las) data from surface-6000'; CBL (.las) received via email, uploaded as doc 02349250, and indexed to this Form. 	12/04/2017

Total: 2 comment(s)