**From:** Westerdale - DNR, Barbara
**To:** Dixon, Jennifer A
**Cc:** Diana Burn - Dnr
**Subject:** [EXTERNAL]Re: Aspen 3-65 15-14 2DH Open Hole Log
**Date:** Sunday, January 28, 2018 5:39:22 PM

---

Hi, Jennifer,

Please submit a sundry explaining the logging situation and let me know the document number when submitted. Both APDs for this location have a 317.p BMP requiring the open hole resistivity log.

Please plan on running a cased hole neutron log from kickoff point to just inside surface casing setting depth in lieu of the open hole resistivity.

The Form 5 should also comment on the logging situation when it is submitted.

For future reference, please always refer to the well's API#, not just the well name: 001-10008.

Thank you,

On Sun, Jan 28, 2018 at 2:49 PM, Dixon, Jennifer A <Jennifer.A.Dixon@conocophillips.com> wrote:

> Diana and Barbara,
>
> While tripping out of the hole our Rig realized that we had a failure with our open hole resistivity tool. We will be able to log from 5200'-7200' but we will be lacking about 2000' feet of log. We will not be drilling another well in that DSU until 2019, when we can come back and get a complete open hole resistivity. Before we resume operations, we would like to understand our options in this situation. Our preference is to proceed operations, submitting the partial log and commit to running a complete resistivity on the next well drilled on that pad. Please feel free to contact me at your earliest convenience via my cell (701-300-2381 or email.
>
> V/R
>
> Jennifer Dixon
> CONOCOPHILLIPS
>
> Sent from my iPhone

--

Barbara Westerdale

Permit Supervisor

COLORADO
Oil & Gas Conservation Commission
Department of Natural Resources

P 303.894.2100 x5159| F 303.894.2105

1120 Lincoln Street, Suite 801, Denver, CO 80203

barbara.westerdale@state.co.us | www.colorado.gov/cogcc