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January 29, 2018

Matt Lepore, COGCC Director
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Director Lepore:

In accordance with the COGCC Operator Guidance to Rule 317.p (December 26, 2017), Burlington Resources Oil and Gas LP (Operator Number 26580) respectfully requests approval of an alternative logging program for the Aspen 3-65 15-14 2DH (05-001-10008) due to operational issues encountered on 1/28/2018.

On 1/28/2018 the Nabors B16 rig experienced top drive problems that required the open hole resistivity tool to be pulled out of the hole. At that time the tool had logged the first 3000' of the well. The tool was run back into the hole and at ~5000' there was an issue with the LWD tool. At that time it was discovered that open hole resistivity tool had also failed. Burlington Resources conferred with COGCC staff and the decision was made to proceed ahead with open hole resistivity logging from 5000' onward to the KOP. Resulting in a 2000' gap in the open hole resistivity log.

As agreed to by the COGCC staff and Burlington Resources, the operator will run a cased hole neutron log from KOP to the surface casing to augment the gap in the data from the open hole resistivity log.

Respectfully,

A handwritten signature in black ink, appearing to read 'Jennifer A. Dixon', written over a horizontal line.

Jennifer A. Dixon
Regulatory Coordinator
ConocoPhillips, Rockies BU