

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401528257

Date Received:

01/29/2018

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: NOBLE ENERGY INC Operator No: 100322 Phone Numbers
Address: 1001 NOBLE ENERGY WAY Phone: (970) 3045329
City: HOUSTON State: TX Zip: 77070 Mobile: ()
Contact Person: Jacob Evans Email: jacob.evans@nblenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401522289

Initial Report Date: 01/22/2018 Date of Discovery: 01/20/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 35 TWP 4N RNG 65W MERIDIAN 6

Latitude: 40.274900 Longitude: -104.622100

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: WELL PAD [X] Facility/Location ID No 328481
[] No Existing Facility or Location ID No.
[] Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): >=1 and <5 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Oil Based Drilling Mud

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: 40 Cloudy

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State [] Residence/Occupied Structure [] Livestock [] Public Byway [] Surface Water Supply Area []
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During drilling operations approximately 4 bbls of oil based mud was released onto the ground surface at the Centennial State #G34-689 pad. Clean up of the release is complete.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
1/21/2018	COGCC	Bob Chesson	-	
1/21/2018	Weld County	Roy Rudisill	-	
1/21/2018	Weld County	Troy Swain	-	
1/21/2018	Noble Land Department	Landowner	-	

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 01/29/2018

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	<u>0</u>	<u>0</u>	<input type="checkbox"/>
CONDENSATE	<u>0</u>	<u>0</u>	<input type="checkbox"/>
PRODUCED WATER	<u>0</u>	<u>0</u>	<input type="checkbox"/>
DRILLING FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
FLOW BACK FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
OTHER E&P WASTE	<u>4</u>	<u>4</u>	<input type="checkbox"/>

specify: Oil based drilling mud

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) Soil Groundwater Surface Water Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): _____ Width of Impact (feet): _____

Depth of Impact (feet BGS): _____ Depth of Impact (inches BGS): _____

How was extent determined?

The extent of impacts will be determined through laboratory confirmation sampling by a third party environmental consultant.

Soil/Geology Description:

well graded sand

Depth to Groundwater (feet BGS) 70 Number Water Wells within 1/2 mile radius: 12

If less than 1 mile, distance in feet to nearest

Water Well	<u>815</u>	None <input type="checkbox"/>	Surface Water	<u>390</u>	None <input type="checkbox"/>
Wetlands		None <input checked="" type="checkbox"/>	Springs		None <input checked="" type="checkbox"/>
Livestock	<u>1800</u>	None <input type="checkbox"/>	Occupied Building	<u>605</u>	None <input type="checkbox"/>

Additional Spill Details Not Provided Above:

No additional spill details

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jacob Evans

Title: Environmental Coordinator Date: 01/29/2018 Email: jacob.evans@nblenergy.com

COA Type

Description

<u>COA Type</u>	<u>Description</u>

Attachment Check List

Att Doc Num

Name

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)