

**FORM**  
**5A**  
Rev  
06/12

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>19160</u>	4. Contact Name: <u>Jennifer Dixon</u>
2. Name of Operator: <u>CONOCO PHILLIPS COMPANY</u>	Phone: <u>(832) 486-3345</u>
3. Address: <u>P O BOX 2197</u>	Fax: _____
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77252-</u>	Email: <u>jennifer.a.dixon@cop.com</u>

5. API Number <u>05-005-07296-00</u>	6. County: <u>ARAPAHOE</u>
7. Well Name: <u>State Bierstadt 4-65 35-34</u>	Well Number: <u>1CH</u>
8. Location: QtrQtr: <u>NENE</u> Section: <u>35</u> Township: <u>4s</u> Range: <u>65w</u> Meridian: <u>6</u>	
9. Field Name: <u>WILDCAT</u> Field Code: <u>99999</u>	

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/03/2017 End Date: 12/14/2017 Date of First Production this formation: 01/13/2018  
Perforations Top: 8967 Bottom: 16560 No. Holes: 1334 Hole size: 19/50

Provide a brief summary of the formation treatment: Open Hole:

Treatment Summary:  
5,377,701 gallons of FR Water (FR-76)  
346,962 gallons of Treated Water  
80,126 gallons of 15% HCl Acid  
731,320 pounds of 100 Mesh  
3,233,470 pounds of 40/70

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 1383209 Max pressure during treatment (psi): 8736

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.75

Type of gas used in treatment: Min frac gradient (psi/ft): 0.82

Total acid used in treatment (bbl): 1908 Number of staged intervals: 41

Recycled water used in treatment (bbl): 8261 Flowback volume recovered (bbl): 8346

Fresh water used in treatment (bbl): 128041 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3964790 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 01/19/2018 Hours: 24 Bbl oil: 774 Mcf Gas: 767 Bbl H2O: 465

Calculated 24 hour rate: Bbl oil: 774 Mcf Gas: 767 Bbl H2O: 465 GOR: 1014

Test Method: Flowing Casing PSI: 0 Tubing PSI: 1400 Choke Size: 26/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1376 API Gravity Oil: 41

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8888 Tbg setting date: 12/31/2017 Packer Depth: 8866

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jennifer Dixon  
Title: Regulatory Coordinator Date: \_\_\_\_\_ Email: jennifer.a.dixon@cop.com

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)