

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401526756

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 19160

2. Name of Operator: CONOCO PHILLIPS COMPANY

3. Address: P O BOX 2197

City: HOUSTON

State: TX

Zip: 77252-

4. Contact Name: Jennifer Dixon

Phone: (832) 486-3345

Fax:

Email: jennifer.a.dixon@cop.com

5. API Number 05-005-07296-00

7. Well Name: State Bierstadt 4-65 35-34

8. Location: QtrQtr: NENE

Section: 35

Township: 4s

Range: 65w

Meridian: 6

9. Field Name: WILDCAT

Field Code: 99999

6. County: ARAPAHOE

Well Number: 1CH

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/03/2017 End Date: 12/14/2017 Date of First Production this formation: 01/13/2018
Perforations Top: 8967 Bottom: 16560 No. Holes: 1334 Hole size: 19/50

Provide a brief summary of the formation treatment:

Open Hole: ☐

Treatment Summary:

5,377,701 gallons of FR Water (FR-76)
346,962 gallons of Treated Water
80,126 gallons of 15% HCl Acid
731,320 pounds of 100 Mesh
3,233,470 pounds of 40/70

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 1383209

Max pressure during treatment (psi): 8736

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 0.75

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.82

Total acid used in treatment (bbl): 1908

Number of staged intervals: 41

Recycled water used in treatment (bbl): 8261

Flowback volume recovered (bbl): 8346

Fresh water used in treatment (bbl): 128041

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3964790

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/19/2018 Hours: 24 Bbl oil: 774 Mcf Gas: 767 Bbl H2O: 465
Calculated 24 hour rate: Bbl oil: 774 Mcf Gas: 767 Bbl H2O: 465 GOR: 1014
Test Method: Flowing Casing PSI: 0 Tubing PSI: 1400 Choke Size: 26/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1376 API Gravity Oil: 41
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8888 Tbg setting date: 12/31/2017 Packer Depth: 8866

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jennifer Dixon

Title: Regulatory Coordinator Date: Email jennifer.a.dixon@cop.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)