

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/17/2018

Submitted Date:

01/22/2018

Document Number:

685304200**FIELD INSPECTION FORM**Loc ID 326584 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10133Name of Operator: HILCORP ENERGY COMPANYAddress: P O BOX 61229City: HOUSTON State: TX Zip: 77208**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**24 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Shorty, Priscilla		pshorty@hilcorp.com	
Trujillo, Etta		ettrujillo@hilcorp.com	
Ray, Mandi	505-324-5122	mray@hilcorp.com	
Roland, Kandis		kroland@hilcorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
258298	WELL	PR	05/07/2001	GW	067-08350	ALLISON UNIT 147	PR

General Comment:[Inspection completed as routine inspection requirement.](#)[This inspection does not alleviate requirement to open corrective actions from previous inspections.](#)[See link at end of report for path to downloadable pictures.](#)

Location			
Lease Road:			
Type	Access		
comment:	Dirt two track access road.		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Metal sign mounted on tank battery fencing.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Production tanks do not have NFPA label on tank or fencing. Similiar issue noted in previous inspection document number 674601114.		
Corrective Action:	Install required labels to comply with Rulke 210.d.		Date: 03/24/2018
Type	CONTAINERS		
Comment:	Label directly on tank.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Operator contact information posted on wellhead sign.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Impacted soil around base of wellhead. Less than a 5 gallon bucket clean up.		
Corrective Action:			Date:
Type	UNUSED EQUIPMENT		
Comment:	Identified (1) unused flowline/riser on E side of separator. Flowline risers not LO/TO or marked are considered unused equipment.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Safety rails.		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Steel post and hog wire fencing.		
Corrective Action:			Date:

Type	WELLHEAD					
Comment:	Steel post and pole with livestock fencing panels.					
Corrective Action:					Date:	
Equipment:						corrective date
Type: Prime Mover	# 1					
Comment:	Natural gas motor.					
Corrective Action:					Date:	
Type: Ancillary equipment	# 1					
Comment:	Telemetry equipment.					
Corrective Action:					Date:	
Type: Ancillary equipment	# 1					
Comment:	Wellhead.					
Corrective Action:					Date:	
Type: Flow Line	# 6					
Comment:	In use - 4" steel flowline from wellhead casing to separator inlet. All points co-located. In use - 2" steel flowline from wellhead tubing to separator inlet. All points co-located. In use - 4" steel flowline from separator outlet to gas meter inlet. All points co-located. In use - 1" steel supply gas line from Separator outlet to wellhead. All points co-located. In use - 1" steel supply gas line from separator outlet to tank battery. All points co-located. Unused - 1" steel riser with valve and plug at E end of separator. (B) point unknown.					
Corrective Action:					Date:	
Type: Gas Meter Run	# 1					
Comment:						
Corrective Action:					Date:	
Type: Bird Protectors	# 3					
Comment:	Tanks (2) and Separator (1).					
Corrective Action:					Date:	
Type: Deadman # & Marked	# 4					
Comment:	Located (4) anchors. Similiar issue noted in previous inspection document number 674601114.					
Corrective Action:	Locate and remove or mark deadmen to comply with Rule 1003.a.				Date:	02/22/2018
Type: Vertical Heated Separator	# 1					
Comment:						
Corrective Action:					Date:	
Type: Ancillary equipment	# 1					
Comment:	Lube oil tank.					
Corrective Action:					Date:	
Type: Pump Jack	# 1					
Comment:						
Corrective Action:					Date:	
Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	

OTHER	1	500 BBLs	HEATED STEEL AST		,	
Comment:	Disconnected above ground heated 500 BBL steel tank. Tank is located inside bermed area with in use 500 BBL produced water tank.					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLs	HEATED STEEL AST		,
Comment:	Above ground heated 500 BBL tank with earthen berms.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	258298	Type:	WELL	API Number:	067-08350	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Review of electronic well file indicates last reported production was Sep 2017.								
Corrective Action:								Date:	

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Location constructed on top of ridge with cut and fill slopes. Vegetation consist of Juniper pine, Pinion pines, Sage Brush, and mixed grasses.**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? FailComment Located (4) anchors. Similiar issue noted in previous inspection document number 674601114.Corrective Action Locate and remove or mark deadmen to comply with Rule 1003.a.Date **02/22/2018**

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Fail	

Comment: [Lube oil day tank with no spill prevention.](#)Corrective Action: [Install or repair required BMPs to comply with Rule 1002.f.](#)

Date: 02/22/2018

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401522516	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4358145
685304217	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4358138