

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401505912 Date Received: 01/08/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: TEP ROCKY MOUNTAIN LLC 3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635 4. Contact Name: Kellye Garcia Phone: (832) 726-1159 Fax: Email: kgarcia@terraep.com

5. API Number 05-045-22659-00 6. County: GARFIELD 7. Well Name: GM Well Number: 533-5 8. Location: QtrQtr: LOT 7 Section: 5 Township: 7S Range: 96W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/27/2017 End Date: 11/29/2017 Date of First Production this formation: 12/14/2017

Perforations Top: 5099 Bottom: 6818 No. Holes: 216 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

42769 bbls of slickwater; 774000 100/Mesh; 1058 gals of biocide

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 42794 Max pressure during treatment (psi): 6381 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.73 Total acid used in treatment (bbl): Number of staged intervals: 9 Recycled water used in treatment (bbl): 42769 Flowback volume recovered (bbl): 10785 Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): 774000 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/12/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 2617 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2617 Bbl H2O: 0 GOR: 0 Test Method: FLOWING Casing PSI: 1530 Tubing PSI: 1450 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1075 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6657 Tbg setting date: 12/04/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kellye Garcia

Title: Land & Regulatory Tech Date: 1/8/2018 Email kgarcia@terraep.com  
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### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401505912	FORM 5A SUBMITTED
401505917	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)