

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401505774

Date Received:

01/08/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: TEP ROCKY MOUNTAIN LLC  
3. Address: PO BOX 370  
City: PARACHUTE State: CO Zip: 81635  
4. Contact Name: Kellye Garcia  
Phone: (832) 726-1159  
Fax:  
Email: kgarcia@terraep.com

5. API Number 05-045-22665-00  
6. County: GARFIELD  
7. Well Name: GM  
Well Number: 434-5  
8. Location: QtrQtr: LOT 7 Section: 5 Township: 7S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/29/2017 End Date: 12/01/2017 Date of First Production this formation: 12/14/2017

Perforations Top: 5162 Bottom: 6684 No. Holes: 192 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

33243 bbls of slickwater; No Proppant; 870 gals of biocide

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 33264

Max pressure during treatment (psi): 5539

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.69

Total acid used in treatment (bbl):

Number of staged intervals: 8

Recycled water used in treatment (bbl): 33243

Flowback volume recovered (bbl): 8811

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/16/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 2060 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2060 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1257 Tubing PSI: 1101 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1066 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6529 Tbg setting date: 12/06/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kellye Garcia

Title: Land & Regulatory Tech Date: 1/8/2018 Email kgarcia@terraep.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

401505774	FORM 5A SUBMITTED
401505785	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Agency	Corrected recycled water used to reflect summary of formation treatment. Corrected Total fluid used to account for biocide	01/26/2018
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Total: 1 comment(s)