

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401522602

Date Received:

01/22/2018

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

453792

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>COLORADO OIL & GAS CONSERVATION COMMISSION</u>	Operator No: <u>5</u>	Phone Numbers
Address: <u>1120 LINCOLN ST SUITE 801</u>		Phone: <u>(303) 894-2100</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(303) 882-0224</u>
Zip: <u>80203</u>		Email: <u>stephen.wolfe@state.co.us</u>
Contact Person: <u>Stephen Wolfe</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401522602

Initial Report Date: 01/22/2018 Date of Discovery: 01/19/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNE SEC 28 TWP 9N RNG 81W MERIDIAN 6Latitude: 40.725967 Longitude: -106.498523Municipality (if within municipal boundaries): _____ County: JACKSON

Reference Location:

Facility Type: WELL ☐ Facility/Location ID No. _____☐ No Existing Facility or Location ID No.☒ Well API No. (Only if the reference facility is well) 05-057-06011

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=1 and <5Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: 30 and cloudySurface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☒ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During workover operations to pull a submersible pump and TA/MIT the well, approximately 5 BBL of fluid was released from the wellhead when the tubing became plugged off at the bottom, not allowing the tubing string to fully drain. As a result when the last 10 stands of tubing were tripped out of the hole fluid was released to the surface of the pad. No fluid left the pad surface.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
1/22/2018	Jackson County LGD	Kent Crowder	970-723-4660	email
1/22/2018	silver spur surface	Colton Miller	-	email

OPERATOR COMMENTS:

--

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Stephen Wolfe

Title: Engineer Date: 01/22/2018 Email: stephen.wolfe@state.co.us

COA Type

Description

	supplemental report should include a map showing the spill path.
--	--

Attachment Check List

Att Doc Num

Name

401522602	SPILL/RELEASE REPORT(INITIAL)
401526635	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)