

**FORM
INSP**Rev
X/15

State of Colorado Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

01/18/2018

Submitted Date:

01/22/2018

Document Number:

690100322**FIELD INSPECTION FORM**
 Loc ID 318290 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
, Anadarko		COGCCinspections@Anadarko.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241047	WELL	TA	10/01/2017	GW	123-08835	FEHRN 1-28	EG

General Comment:

Engineering Integrity Inspection performed on January 18th, 2018 in response to initial form 19 spill report Doc #401516227 received by COGCC on 01/17/2018 that outlines: While removing a partially-buried produced water sump at the Fehr 1-28 facility, historical petroleum hydrocarbon impacts were encountered. Details of observations made during this field inspection are available in the flowline section of this report. Photos uploaded can be accessed via link(s) at end of report.

Inspected Facilities

Facility ID: 241047 Type: WELL API Number: 123-08835 Status: TA Insp. Status: EG

Flowline

#1	Type:	of Lines
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Flowline Description

Flowline Type: Size: Material:
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☒ 1103. Abandonment

Comment: COGCC Inspector met with Anadarko Construction Inspector Kris Shepard on location. This well has been plugged and abandoned; form 6 doc #401255411 filed with COGCC on 04/10/2017 and form 42 start of plugging operations notice doc #401435435 received on 10/19/2017. The production equipment/ tanks at facility have been removed. All flowlines have been removed including; wellsite flowline (between wellhead and facility/ removed) and dump lines/ process piping removed. Excavation and remediation activities in response to historical release are in progress.

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
Note: There is a disconnected/ out of service gas gathering riser on location.	maclarej	01/22/2018
The following COGCC final reclamation rule(s) may be applicable in future: COGCC Rule 1004. FINAL RECLAMATION OF WELL SITES AND ASSOCIATED PRODUCTION FACILITIES (partial description of rule) a. Well sites and associated production facilities. Upon the plugging and abandonment of a well, all pits, mouse and rat holes and cellars shall be backfilled. All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100324	Signage, gas gathering riser and excavation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4356824
690100325	Excavation and remediation area (view west)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4356825
690100326	Location of wellhead plugged and abandoned	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4356826