

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2228911

Date Received:

11/15/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 76859  
2. Name of Operator: SCHREIDER & COMPANY, INC  
3. Address: 240 W JESSUP ST  
City: BRIGHTON State: CO Zip: 80601  
4. Contact Name: GEORGE KELLY  
Phone: (888) 503-2678  
Fax:  
Email: schneiderco@outlook.com

5. API Number 05-001-09010-00  
6. County: ADAMS  
7. Well Name: COMANCHE CREEK  
Well Number: 1-14  
8. Location: QtrQtr: NENW Section: 14 Township: 2S Range: 62W Meridian: 6  
9. Field Name: LONGBRANCH Field Code: 51450

Completed Interval

FORMATION: D SAND Status: PRODUCING Treatment Type: ACID JOB  
Treatment Date: 07/13/2017 End Date: 07/13/2017 Date of First Production this formation: 03/10/1991  
Perforations Top: 6951 Bottom: 6971 No. Holes: 40 Hole size: 1/2

Provide a brief summary of the formation treatment:

Open Hole: ☐

12 bbls KCl acid and 28 bbls recycled water

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 12

Number of staged intervals:

Recycled water used in treatment (bbl): 28

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/13/2017 Hours: 12 Bbl oil: 6 Mcf Gas: 30 Bbl H2O: 22  
Calculated 24 hour rate: Bbl oil: 12 Mcf Gas: 60 Bbl H2O: 44 GOR: 5000  
Test Method: pump Casing PSI: 125 Tubing PSI: 125 Choke Size: 2 + 3/8  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1090 API Gravity Oil: 40  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Cleaned bottom hole with fresh water, swabbed dry, spotted acid (see attached) swabbed - ran tested tubing and new down hole pump

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: GEORGE KELLY

Title: VP OPERATIONS Date: 11/10/2017 Email schneiderco@outlook.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

2228911	FORM 5A SUBMITTED
2228912	OTHER

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Permit	Added information provided by operator to complete form.	01/21/2018
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Total: 1 comment(s)