

800 GESSNER ROAD
SUITE 1000
HOUSTON, TX 77024
(713) 935-8900
(713) 365-8501 (FAX)



DAILY WORK TICKET

21262

RRC # _____

HUB METER _____

RIG # #8

REPORT # _____ Customer Name P.D.C. Energy Customer AFE # _____ Date 08-10-11

Mailing Address _____ City _____ State Co Zip _____ County Weld

Field _____ Lease _____ Well _____ Order # _____

Work Description: _____ Rod & Tubing _____ Re-entry _____
Swabbing _____ Tubing _____ Completion _____ P & A _____

BILLING

DESCRIPTION	RATE		TOTAL	WORKOVER EQUIPMENT	QTY.	RATE Hr./Day / Ea.	TOTAL
RIG & CREW	11	Hrs. @ 245 ⁰⁰ Per Hr.	2695 ⁰⁰	<u>Cement</u> <u>B.O.B.</u>	1	250 ⁰⁰	250 ⁰⁰
EXTRA LABOR	12	Hrs. @ 43 ⁰⁰ Per Hr.	516 ⁰⁰	Pipe Racks			
BWS.	1	Hrs. @ _____ Per Hr.		Power Swivel			
PUMP FUEL		Hrs. @ _____ Per Hr.		Rod Tongs			
SWABBING EQUIPMENT				Cement Unit			
Swab Tank - Size				<u>Extra Pump</u>	1	575 ⁰⁰	575 ⁰⁰
Swab Cups - Size				<u>Extra Tank</u>	1	175 ⁰⁰	175 ⁰⁰
OSR - Size				Pipe Dope	1	36 ⁰⁰	36 ⁰⁰
Swabbing Acid				Mobile Phone			
Per Diem				RECHARGE ITEMS			
Travel Time	1	200 ⁰⁰ Per Hr.	200 ⁰⁰	Stripper Rubbers			
Rod Overhaul				Pipe Wipers	1	44 ⁰⁰	44 ⁰⁰
Rod Backoff Tool				Stripper Head			
Winch Truck				Tong Dies			
Bit Subs				Slip Dies			
Port-A-Can				Permits			
Lock-in Flange	1	35 ⁰⁰ Per Hr.	35 ⁰⁰	Safety Valve			
Surcharge -				Base Beam	1	40 ⁰⁰	40 ⁰⁰

MISCELLANEOUS:

TOTAL BILLABLE AMOUNT THIS FIELD REPORT \$ 4566⁰⁰

DESCRIPTION OF WORK:

TIME STARTED 6:00 A.M. TIME STOPPED 7:00 P.M.

6:00 to 6:30 crew travel to location
6:30 Safety meeting check pressure of 10 gpm then we 11 rig on the wire line
they drop the cement on top the plug at (7194) trip in with R.O.B. set at
(6772) with 219.75 laydown one roll the hole make pressure tested 2000 psi
first good pull 10 stands good sand pump 20 bbl's trip out with retrievable head
load the hole apply down B.O.B. with well head nipple & travel in the hole set at 5000 ft
with 11 stands don't hold in loss 900 ft on 10 min make couple more test and
we lose pressure, unloaded the csg at 8000 ft nipple annular & longer they
call on us loaded csg back at 6000 ft nipple down annular & longer nipple up in
head with B.O.B. close 140 padlock at 5:30 P.M. (First rig from 5:30 to 6:30)
6:30 to 7:00 crew travel to town PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Travel Hours	Non-Revenue Hours	TOTAL
OPERATOR <u>Joe Timmer</u>		12	1	1	13
DERRICK <u>Julian Quezada</u>			1		
FLOORHAND <u>Agar Hernandez</u>					
FLOORHAND <u>Hugo Garavito</u>					
FLOORHAND					

O ACCIDENTS PER MY SIGNATURE Joe Timmer

Edgardo Chavez
BAYOU WELL SERVICES RIG SUPERVISOR

CUSTOMER / AGENT