



Daily Completion Operations

Date: 8/10/2011

Report #: 8.0

Well Name: Waste Management #22-26

Well Name Waste Management #22-26	Operator PDC Energy	API/UWI 05123252040000	Well Number 105.007702	Last Mod By Any csailors
District Evans	Field Name Wattenberg	County Weld	State/Province CO	
Well Type 1 Development	Surface Legal Location SENW 26-3N-64W	Spud Date 7/13/2007	Original KB Elevation (ft) 4,860.00	Ground Elevation (ft) 4,850.00
KB-Grd (ft) 10.00				

Daily Operations: 8/10/2011 06:00 - 8/10/2011 19:00

A/E Number RC000052	Job Category Completion/Workover	Objective Recomplete the Niobrara	Start Date 5/6/2008 07:00	End Date	Primary Job Type Initial Completion
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Rigs

Contractor	Rig No.
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Daily Operations

Report Start Date 8/10/2011 06:00	Report End Date 8/10/2011 19:00	Daily Cost Total 12,896.28	Cum Cost To Date 161,363.36
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Operations Summary

0 psi @ WH, MI&RU Superior Well Services, PU 3 1/8" CCL w/ Owens 3.62" 4 1/2" 10 K WLS-CIBP, set CIBP @ 7194.00' w/ 2 sks cement on top, RD & release wire line. PU RMOR's 4 1/2" WLTC RBP, TIH w/production tbg, set RBP at 6772.69' KB and tools w/219 jts, LD 1 jt, circulated oil and gas out, pressure tested csg/RBP to 2000 psi, test good, POOH w/20 jts to derrick, spotted 2 sks sand across RBP, finish POOH to derrick w/tbg - keeping hole loaded for final csg test, ND BOP, remove tbg head, install PDC's 4 1/2" 5K frac valve, pressured tested csg/RBP to 5000 psi using Pick Testers, lost 900 psi in 10 mins, 1300 in 15 mins, bled pressure, pressured up to 5000 psi, same results, bled pressure off, pressured up to 4000 psi, lost 700 psi in 10 mins, 1100 psi in 15 mins, bled pressure off, pressured up to 3000 psi, lost 500 psi in 10 mins, 900psi in 15 mins, bled pressure off, released tester, removed frac valve, un-pack csg head, un-land csg (70 K), NU annular flanges, ND annular flanges relanded casing at 65 K, NU BOP's, SI and isolated well, prepared for next day operations.

Operations Next Report Period

Weather	Temperature (°F)	Hole Condition	Road Condition
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Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
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