

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779 City: DENVER State: CO Zip: 80217-
4. Contact Name: Callie Fiddes Phone: (720) 929-4361 Fax: Email: Callie.Fiddes@Anadarko.com

5. API Number 05-123-44121-00
6. County: WELD
7. Well Name: CHICA Well Number: 4N2-23HZ
8. Location: QtrQtr: NWNW Section: 35 Township: 3N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/29/2017 End Date: 11/24/2017 Date of First Production this formation: 12/19/2017
Perforations Top: 7548 Bottom: 17659 No. Holes: 909 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole: [ ]

PERF AND FRAC FROM 7548-17659. 428 BBL HCL-7.5, 274,223 BBL LIBERTYFR, 12,713 BBL TREATED WATER, 287,365 TOTAL FLUID, 8,122,400# 40/70 OTTAWA/ST. PETERS, 8,122,400# TOTAL SAND.

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): 287365 Max pressure during treatment (psi): 7747
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.90
Total acid used in treatment (bbl): 428 Number of staged intervals: 38
Recycled water used in treatment (bbl): 1630 Flowback volume recovered (bbl): 7361
Fresh water used in treatment (bbl): 285307 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 8122400 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/03/2018 Hours: 24 Bbl oil: 15 Mcf Gas: 38 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 15 Mcf Gas: 38 Bbl H2O: 0 GOR: 2533
Test Method: Flowing Casing PSI: 1850 Tubing PSI: 1600 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1295 API Gravity Oil: 54
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7203 Tbg setting date: 01/01/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

This well had a delayed completion. The estimated TPZ footages on form 5 should be revised to 62' FNL, 658' FWL Sec 26.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Callie Fiddes

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: Callie.Fiddes@Anadarko.com  
:

### Attachment Check List

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