

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: Callie Fiddes  
Phone: (720) 929-4361  
Fax:  
Email: Callie.Fiddes@Anadarko.com

5. API Number 05-123-44121-00  
6. County: WELD  
7. Well Name: CHICA  
Well Number: 4N2-23HZ  
8. Location: QtrQtr: NWNW Section: 35 Township: 3N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 09/29/2017 End Date: 11/24/2017 Date of First Production this formation: 12/19/2017  
Perforations Top: 7548 Bottom: 17659 No. Holes: 909 Hole size: 0.44

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF AND FRAC FROM 7548-17659. 428 BBL HCL-7.5, 274,223 BBL LIBERTYFR, 12,713 BBL TREATED WATER, 287,365 TOTAL FLUID, 8,122,400# 40/70 OTTAWA/ST. PETERS, 8,122,400# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 287365

Max pressure during treatment (psi): 7747

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 428

Number of staged intervals: 38

Recycled water used in treatment (bbl): 1630

Flowback volume recovered (bbl): 7361

Fresh water used in treatment (bbl): 285307

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 8122400

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/03/2018 Hours: 24 Bbl oil: 15 Mcf Gas: 38 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 15 Mcf Gas: 38 Bbl H2O: 0 GOR: 2533  
Test Method: Flowing Casing PSI: 1850 Tubing PSI: 1600 Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1295 API Gravity Oil: 54  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7203 Tbg setting date: 01/01/2018 Packer Depth:  
Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

This well had a delayed completion. The estimated TPZ footages on form 5 should be revised to 62' FNL, 658' FWL Sec 26.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Callie Fiddes

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: Callie.Fiddes@Anadarko.com  
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### Attachment Check List

Att Doc Num      Name

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Total Attach: 0 Files

### General Comments

User Group      Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)