

FORM

21

Rev 08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401134269

Date Received:

10/20/2016

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 17320 Contact Name Julie Branting
Name of Operator: CITY & COUNTY OF DENVER Phone: (303) 638-7484
Address: 8500 PENA BLVD RM 9870
City: DENVER State: CO Zip: 80249 Email: petropro@comcast.net
API Number: 05-031-06405 OGCC Facility ID Number: 208818
Well/Facility Name: KALLSEN Well/Facility Number: 4
Location QtrQtr: SWNW Section: 18 Township: 2S Range: 65W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 8/11/2011 12:00:00 AM
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Injection Producing Zone(s) JSND Perforated Interval 8244 - 8260 Open Hole Interval
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 8190
Tubing Casing/Annulus Test Tubing Size: Tubing Depth: Top Packer Depth: Multiple Packers?

Test Data (Use -1 for a vacuum)
Test Date 08-05-2016 Well Status During Test TEMPORARILY ABANDONED Casing Pressure Before Test 0 Initial Tubing Pressure Final Tubing Pressure
Casing Pressure Start Test 505 Casing Pressure - 5 Min. 505 Casing Pressure - 10 Min. 505 Casing Pressure Final Test 505 Pressure Loss or Gain 0

Test Witnessed by State Representative? [X] OGCC Field Representative Montoya, John

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Title: Agent Print Name: Julie Branting Email: petropro@comcast.net Date: 10/20/2016

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA

Date: 1/17/2018

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num **Name**

401134269	FORM 21 SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)