

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 2. Name of Operator: ENCANA OIL & GAS (USA) INC 3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202- 4. Contact Name: Kelly Hamden Phone: (720) 876-5185 Fax: (720) 876-6185 Email: Kelly.Hamden@encana.com

5. API Number 05-123-37782-00 6. County: WELD 7. Well Name: VOGL-MCCOY Well Number: 2G-5H-F267 8. Location: QtrQtr: SENW Section: 5 Township: 2N Range: 67W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION Treatment Date: 07/21/2014 End Date: 08/04/2014 Date of First Production this formation: 10/29/2014 Perforations Top: 7437 Bottom: 14740 No. Holes: 1350 Hole size: 3/8

Provide a brief summary of the formation treatment:

Open Hole: []

Stage 1 - Stage 49 treated with a total of: 1190 bbls 15% HCL acid, 12,251,436 lbs of 40/70 Sand proppant.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 198836 Max pressure during treatment (psi): 8394 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30 Type of gas used in treatment: Min frac gradient (psi/ft): 0.91 Total acid used in treatment (bbl): 1190 Number of staged intervals: 49 Recycled water used in treatment (bbl): 13876 Flowback volume recovered (bbl): 1378 Fresh water used in treatment (bbl): 183770 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 12251436 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/05/2014 Hours: 24 Bbl oil: 738 Mcf Gas: 305 Bbl H2O: 61 Calculated 24 hour rate: Bbl oil: 738 Mcf Gas: 305 Bbl H2O: 61 GOR: 413 Test Method: Flowing Casing PSI: 2633 Tubing PSI: 1688 Choke Size: 12/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7300 Tbg setting date: 09/10/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelly Hamden

Title: Regulatory Analyst Date: 12/15/2014 Email: Kelly.Hamden@encana.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400752377	FORM 5A SUBMITTED
400752409	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected fluid amounts for treatment per operator information. Permitting review complete, passed task.	01/16/2018
Permit	•Missing type and concentration of acid used in treatment. •Total fluid used in treatment does not agree with the sum of volumes of water and acid used.	09/21/2017
Permit	Returned to draft per operator's request.	12/15/2014

Total: 3 comment(s)