

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401275782

Date Received:

05/25/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 47120 Contact Name: Jennifer Thomas
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6808
Address: P O BOX 173779 Fax:
City: DENVER State: CO Zip: 80217-

API Number 05-123-42455-00 County: WELD
Well Name: GUEST Well Number: 3C-25HZ
Location: QtrQtr: NESW Section: 13 Township: 2N Range: 65W Meridian: 6
Footage at surface: Distance: 2390 feet Direction: FSL Distance: 1968 feet Direction: FWL
As Drilled Latitude: 40.137759 As Drilled Longitude: -104.614534

GPS Data:
Date of Measurement: 02/02/2017 PDOP Reading: 1.3 GPS Instrument Operator's Name: ROB WILSON

** If directional footage at Top of Prod. Zone Dist.: 2553 feet Direction: FNL Dist.: 1944 feet Direction: FWL
Sec: 13 Twp: 2N Rng: 65W

** If directional footage at Bottom Hole Dist.: 848 feet Direction: FNL Dist.: 2137 feet Direction: FWL
Sec: 25 Twp: 2N Rng: 65W

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 02/07/2017 Date TD: 03/10/2017 Date Casing Set or D&A: 03/12/2017
Rig Release Date: 03/29/2017 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 16350 TVD** 7132 Plug Back Total Depth MD 16288 TVD** 7134

Elevations GR 4872 KB 4889 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, MWD, CNL, (IND in 123-20962)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.1	0	97	64	0	97	VISU
SURF	13+1/2	9+5/8	36	0	1,866	725	0	1,866	VISU
1ST	8+1/2	5+1/2	17	0	16,338	2,136	494	16,338	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,375				
SHARON SPRINGS	6,912				
NIOBRARA	6,975				
FORT HAYS	7,477				
CODELL	8,994				
CARLILE	9,507				

Operator Comments

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted. Per Rule 317.p and the Open Hole Logging Exception(doc#400918457), the CNL was run on this well.

The top of productive zone provided is an estimate based on the landing point at 7611' MD.

Completion is estimated for Q1, 2018

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jennifer Thomas

Title: Regulatory Specialist Date: 5/25/2017 Email: jennifer.thomas@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401276066	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401276068	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401276065	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401275782	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401276040	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401276041	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401276042	LAS-NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401276043	PDF-NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401276044	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401276045	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401276059	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	• Corrected the comments in the Drilling & Submit tabs.	01/15/2018
Permit	Changed Logs Run to CBL, MWD, CNL, (IND in 123-20962) Changed 'Rule 371.p' to Rule 317.p in Submit tab Per operator, GPS measurement for this well was taken after conductor was set Corrected with operator concurrence the footage at Top of Prod. Zone from 2620 FSL 1945 FWL 13-2N-65W to 2553 FNL 1944 FWL 13-2N-65W Operator: CODL 8994' (was 9015') Operator: CARL 9507' (was 9620')	10/13/2017

Total: 2 comment(s)