

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401408059 Date Received: 09/20/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: TEP ROCKY MOUNTAIN LLC 3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635 4. Contact Name: Kellye Garcia Phone: (832) 726-1159 Fax: Email: kgarcia@terraep.com

5. API Number 05-045-23292-00 6. County: GARFIELD 7. Well Name: YOUBERG Well Number: SR 22-12 8. Location: QtrQtr: SWNE Section: 12 Township: 7S Range: 94W Meridian: 6 9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/29/2017 End Date: 08/31/2017 Date of First Production this formation: 09/11/2017

Perforations Top: 7375 Bottom: 9277 No. Holes: 432 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

57620 bbls of slickwater; 1097880 100/Mesh; 2160 gals of biocide; 1991 gals of acid

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 57718 Max pressure during treatment (psi): 7717

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.72

Total acid used in treatment (bbl): 47 Number of staged intervals: 9

Recycled water used in treatment (bbl): 57620 Flowback volume recovered (bbl): 9596

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1097880 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/11/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 1595 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1595 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 2475 Tubing PSI: 2050 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1072 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 9085 Tbg setting date: 09/03/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kellye Garcia

Title: Land & Regulatory Tech Date: 9/20/2017 Email kgarcia@terraep.com  
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### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401408059	FORM 5A SUBMITTED
401408060	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)