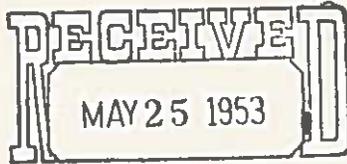


Locate Well Correctly



File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field Luft Company Shell Oil Company
 County Logan Address Denham Building, Denver, Colorado
 Lease G. Morris
 Well No. 8 Sec. 20 Twp. 8N Rge. 53W Meridian _____ State or Pat. Pat
 Location 996 Ft. (N) of South Line and 330 Ft. (W) of East line of NW/4 Elevation 4185
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. Roche
 Title Division Production Manager
 Date May 21, 1953

The summary on this page is for the condition of the well as above date.
 Commenced drilling April 24, 1953 Finished drilling May 1, 1953

OIL AND GAS SANDS OR ZONES
 No. 1, from 4836 to 4849 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS
 No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"	28	L P Csg.	590	280		
5 1/2"	15.5	Japanese	4838	100		
2"	4.7	Conversion	4802			

COMPLETION DATA
 Total Depth 4849 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4849
 Casing Perforations (prod. depth) from None to _____ ft. No. of holes None
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow Stratafrac 4838-49 w/2000 gals
 Shooting Record None

Prod. began May 5, 1953. Making 46 bbls./day of 39.3. A. P. I. Gravity Fluid on _____ Pump
 Choke.
 Tub. Pres. 45 lbs./sq. in. Csg. Pres. 125 lbs./sq. in. Gas Vol. 6.7 Mcf. Gas Oil Ratio 145
 Length Stroke 48 in. Strokes per Min. 9 Diam. Pump _____ in.
 B. S. & W. 0.6 % Gas Gravity 0.825 BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA
 Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 4-29, 1953 Straight Hole Survey _____ Type _____
 _____ Date _____, 19____ Other Types of Hole Survey Yes Type Microlog
 Time Drilling Record _____ (Note—Any additional data can be shown on reverse side.)
 Core Analysis _____ Depth _____ to _____
 _____ to _____

FORMATION RECORD
 Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	595	Surface hole
	595	3487	Shale
	3487	4747	Shale and lime
	4747	4752	Lime

