

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400996387

Date Received:

02/26/2016

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: <u>47120</u>	Contact Name: <u>DOREEN GREEN</u>
Name of Operator: <u>KERR MCGEE OIL &amp; GAS ONSHORE LP</u>	Phone: <u>(435) 781-9758</u>
Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	

API Number <u>05-123-26376-00</u>	County: <u>WELD</u>
Well Name: <u>CARMA</u>	Well Number: <u>24-35</u>
Location: QtrQtr: <u>SWNE</u> Section: <u>35</u> Township: <u>3N</u> Range: <u>68W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>1567</u> feet Direction: <u>FNL</u> Distance: <u>1551</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>40.185456</u> As Drilled Longitude: <u>-104.966200</u>	

## GPS Data:

Date of Measurement: 09/10/2008 PDOP Reading: 3.2 GPS Instrument Operator's Name: Cody Mattson\*\* If directional footage at Top of Prod. Zone Dist.: 2531 feet Direction: FNL Dist.: 1335 feet Direction: FELSec: 35 Twp: 3N Rng: 68W\*\* If directional footage at Bottom Hole Dist.: 2515 feet Direction: FNL Dist.: 1343 feet Direction: FELSec: 35 Twp: 3N Rng: 68WField Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 06/09/2008 Date TD: 06/12/2008 Date Casing Set or D&A: 06/13/2008Rig Release Date: 01/26/2016 Per Rule 308A.b.

## Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 7625 TVD\*\* 7506 Plug Back Total Depth MD 7581 TVD\*\* 7462Elevations GR 4900 KB 4920 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	646	320	0	646	VISU
1ST	7+7/8	4+1/2	11.6	0	7,615	660	2,740	7,615	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 01/26/2016

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	1ST	1,047	100	310	984

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments

BRADENHEAD ANNULAR FILL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: DOREEN GREEN

Title: REGULATORY ANALYST

Date: 2/26/2016

Email: RSCDJPOSTDRILL@ANADARKO.COM

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
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**Attachment Checklist**

400996416	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400996413	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**Other Attachments**

400996387	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400996408	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400996412	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400996415	OPERATIONS SUMMARY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none"><li>• Corrected the "Date TD" &amp; "Date Casing Set or DA" per the original Well Completion Report#1927098</li><li>• Corrected the "Date Rig Released" per the Operations Summary.</li><li>• Corrected the "Cement Bottom" in the Stage/Top Out/Remedial Cement tab from 1,018' to 984' per the Cement Bond Log</li><li>• Corrected the "Cement Top" of the first string from 2,740' to 2,812' per the Cement Bond Log</li></ul>	01/11/2018

Total: 1 comment(s)