

FORM  
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Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400996387

Date Received:

02/26/2016

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 47120 Contact Name: DOREEN GREEN  
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (435) 781-9758  
Address: P O BOX 173779 Fax:  
City: DENVER State: CO Zip: 80217-

API Number 05-123-26376-00 County: WELD  
Well Name: CARMA Well Number: 24-35  
Location: QtrQtr: SWNE Section: 35 Township: 3N Range: 68W Meridian: 6  
Footage at surface: Distance: 1567 feet Direction: FNL Distance: 1551 feet Direction: FEL  
As Drilled Latitude: 40.185456 As Drilled Longitude: -104.966200

GPS Data:  
Date of Measurement: 09/10/2008 PDOP Reading: 3.2 GPS Instrument Operator's Name: Cody Mattson

\*\* If directional footage at Top of Prod. Zone Dist.: 2531 feet Direction: FNL Dist.: 1335 feet Direction: FEL  
Sec: 35 Twp: 3N Rng: 68W

\*\* If directional footage at Bottom Hole Dist.: 2515 feet Direction: FNL Dist.: 1343 feet Direction: FEL  
Sec: 35 Twp: 3N Rng: 68W

Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 06/09/2008 Date TD: 06/12/2008 Date Casing Set or D&A: 06/13/2008  
Rig Release Date: 01/26/2016 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 7625 TVD\*\* 7506 Plug Back Total Depth MD 7581 TVD\*\* 7462

Elevations GR 4900 KB 4920 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	646	320	0	646	VISU
1ST	7+7/8	4+1/2	11.6	0	7,615	660	2,740	7,615	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 01/26/2016

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	1ST	1,047	100	310	984

Details of work:

### **FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments

BRADENHEAD ANNULAR FILL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: DOREEN GREEN

Title: REGULATORY ANALYST

Date: 2/26/2016

Email: RSCDJPOSTDRILL@ANADARKO.COM

### **Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
400996416	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400996413	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<b><u>Other Attachments</u></b>			
400996387	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400996408	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400996412	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400996415	OPERATIONS SUMMARY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none"><li>• Corrected the "Date TD" &amp; "Date Casing Set or DA" per the original Well Completion Report#1927098</li><li>• Corrected the "Date Rig Released" per the Operations Summary.</li><li>• Corrected the "Cement Bottom" in the Stage/Top Out/Remedial Cement tab from 1,018' to 984' per the Cement Bond Log</li><li>• Corrected the "Cement Top" of the first string from 2,740' to 2,812' per the Cement Bond Log</li></ul>	01/11/2018

Total: 1 comment(s)