

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/01/2018

Submitted Date:

01/04/2018

Document Number:

682503015

FIELD INSPECTION FORM

Loc ID 404096 Inspector Name: Trujillo, Aaron On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 23320
Name of Operator: DECLAR OIL & GAS INC
Address: 13500 RD W
City: WELDONA State: CO Zip: 80653

Findings:

- 3 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
		doublecranch@gmail.com	
Ramos, Martha		martha.ramos@state.co.us	
Young, Rob		rob.young@state.co.us	
Adamczyk, Megan		megan.adamczyk@state.co.us	
Axelson, John		john.axelson@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
117756	PIT	AC			-	BLAKE 1-32	RI
237725	WELL	PA	03/19/2011	OW	121-10228	BLAKE 1-32	RI

General Comment:

This inspection is in response to complaint #200444987 received December 29th, 2017. Complainant expressed concerns over property damage due to a tank remaining on site, a pit not being properly closed, and the location, access road and pits not being reclaimed.

Inspector contacted complainant at approximately 15:40 hours on January 2nd, 2018 to notify that the complaint was received and to discuss the concerns listed on the form 18. Inspector and complainant scheduled a meeting, and met on location at 08:30 hours on January 3rd, 2018 to review site conditions; A large tank measuring approximately 50 feet in length identified as a "Propane Storage Tank" remained on the north end of the location. A pit adjacent to the well remained opened and the access road leading to the north and west was not reclaimed in accordance to COGCC 1004.a reclamation requirements. Subsequent form 6 #2005230 indicates Declar Oil and Gas Inc. #23320 plugged and abandoned the well on 4/4/2008.

Please see the "Reclamation" and "Pits" section of this report for additional details.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:	<input type="text"/>		
Corrective Action:		Date:	<input type="text"/>

Flaring:

Type		
Comment:	<input type="text"/>	
Corrective Action:		Date: <input type="text"/>

Inspected Facilities

Facility ID: 117756 Type: PIT API Number: - Status: AC Insp. Status: RI

Facility ID: 237725 Type: WELL API Number: 121-10228 Status: PA Insp. Status: RI

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled **Fail**

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded **Fail** Contoured **Fail** Culverts removed **Fail**

Gravel removed _____

Location and associated production facilities reclaimed **Fail** Locations, facilities, roads, recontoured **Fail**

Compaction alleviation **Fail** Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

This location does not meet reclamation requirements. A large propane storage tank remains on the north end of the location and has not been removed. Access road, including two (2) culverts and one (1) cattle guard, has not been reclaimed. Production pit remains open on the eastern end of the former well location (See "Pit" section of this inspection). COGCC reclamation rule 1004.a requires all equipment to be removed within three (3) months of plugging, and all reclamation work to be completed twelve (12) months post plugging. Subsequent form 6 #2005230 states well was PA'd 4/4/2008. All equipment should have been removed by 7/4/2007, with reclamation work completed by 4/4/2009.

Corrective Action:

Collaborate with the surface owner and perform reclamation in accordance to COGCC 1000 series reclamation requirements including, but not limited to, the removal and reclamation of the propane tank (including the concrete blocks supporting tank) and facilities location, cattle guard, culverts and any additional equipment remaining on location. Reclaim the access road including, but not limited to, compaction alleviation, grading and re-contouring to that of the adjacent reference area. A corrective action date of 4/4/2009 is being used as all reclamation work is required to have been completed within twelve months of plugging the well in accordance to 1004.a.

Date 04/04/2009

Overall Final Reclamation **Fail** Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 117756 Lat: 39.924551 Long: -103.570419

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: c

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

The agreed upon and approved work plan (Form 27 #2086957) and COA doc. #2086959 required operator to sample pit(s) for BTEX, TPH, pH, EC and SAR analysis, remove soils if not in compliance with 910-1 standards and close/reclaim pit(s). No records exist indicating operator sampled pit(s), and pit(s) have not been closed per the 27, COAs, and reclamation requirements. See attached photo document.

Corrective Action

Coordinate with Northeast Environmental Protection Specialist Rob Young (Rob.young@state.co.us) and comply with the approved work plan (Form 27 #2086957) for pit sampling and closure. The corrective action date has been established as five (5) months post approval of the form 27, and COA doc. #2086959 (see attached.)

Date: 04/18/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401502695	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4340686
682503016	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4340676
682503017	Form 27 COAs	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4340677