

FORM
21
Rev
08/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401493307

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10220	Contact Name: Stephen Nichols	Pressure Chart		
Name of Operator: RAMSEY PROPERTY MANAGEMENT LLC	Phone: (405) 302-6200	Cement Bond Log		
Address: 2932 NW 122ND STREET - SUITE #4		Tracer Survey		
City: OKLAHOMA CITY State: OK Zip: 73120-1955	Email: senichols@ramseyllc.com	Temperature Survey		
API Number: 05- 009-06674	OGCC Facility ID Number: 429921	Inspection Number		
Well/Facility Name: STATE OF COLORADO	Well/Facility Number: 2-36			
Location QtrQtr: NESE Section: 36 Township: 34S Range: 43w Meridian: 6				

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 12/22/2014 12:00:00 AM

Test Type:

- ☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
KEYES	4640' - 4660'	
Tubing Casing/Annulus Test		
Tubing Size:	Tubing Depth:	Top Packer Depth:
2 7/8"	10'	
Multiple Packers?		
<input type="checkbox"/>		

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

4600'

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
01-09-2018	TA	0 PSI	0 PSI	0 PSI
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
310 PSI	310 PSI	310 PSI	310 PSI	0 PSI

Test Witnessed by State Representative?

OGCC Field Representative

Brian Welsh

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Chris Andrews
Title: Manager

Print Name: Stephen Nichols

Chris Andrews

Email: senichols@ramseyllc.com

Date:

Brian Welsh

Field Inspector

1/9/18

Form 42# 401495774

Insp Doc# 679903744