

FORM
21
Rev
08/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401493307

Date Received:

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
- Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10220	Contact Name: Stephen Nichols	Pressure Chart	
Name of Operator: RAMSEY PROPERTY MANAGEMENT LLC	Phone: (405) 302-6200	Cement Bond Log	
Address: 2932 NW 122ND STREET - SUITE #4		Tracer Survey	
City: OKLAHOMA CITY State: OK Zip: 73120-1955	Email: senichols@ramseyllc.com	Temperature Survey	
API Number: 05-009-06674	OGCC Facility ID Number: 429921	Inspection Number	
Well/Facility Name: STATE OF COLORADO	Well/Facility Number: 2-36		
Location QtrQtr: NESE Section: 36 Township: 34S Range: 43w Meridian: 6			

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 12/22/2014 12:00:00 AM

Test Type:

Test to Maintain S/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <u>4600'</u>
Injection Producing Zone(s) <u>KEYES</u>	Perforated Interval <u>4640' - 4660'</u>	Open Hole Interval	
Tubing Casing/Annulus Test			
Tubing Size: <u>2 7/8"</u>	Tubing Depth: <u>10'</u>	Top Packer Depth: _____	Multiple Packers? <input type="checkbox"/>

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
01-09-2018	TA	0 PSI	0 PSI	0 PSI
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
310 PSI	310 PSI	310 PSI	310 PSI	0 PSI

Test Witnessed by State Representative? OGCC Field Representative Brian Welsh

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Christ Andrews Print Name: Stephen Nichols Christ Andrews
Title: Manager Email: senichols@ramseyllc.com Date: _____

Brian Welsh Field Inspector 1/9/18
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