

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/03/2018

Submitted Date:

01/03/2018

Document Number:

674902010

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
306930 _____ Hughes, Jim _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10000
Name of Operator: BP AMERICA PRODUCTION COMPANY
Address: 380 AIRPORT RD
City: DURANGO State: CO Zip: 81303

Findings:

- 14 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
279557	WELL	PR	08/24/2005	GW	067-09066	FEDERAL 01-02 2	EI

General Comment:

On January 3, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Federal 1-2 #2. This field inspection resulted from a release reported on December 28, 2017. For the most recent field inspection report of this facility, please refer to document #669500455.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Free standing sign near location entrance.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Free standing sign near PBV.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Posted on location sign.		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Produced Water	Flow Line	>= 5 bbls	
Comment:	Initial notification on 12/28 reported that approximately 5 bbl. of produced water was released from a 3" water line on location.		
Corrective Action:	Provide accurate coordinates of release on initial spill report, and resubmit.		Date: 01/05/2018
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	SEPARATOR		
Comment:	Stock panel fencing around meter run, separator, and telemetry equipment.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Stock panel fencing around well head.		
Corrective Action:			Date:
Equipment:			
Type: Vertical Heated Separator	# 1		corrective date
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Telemetry.		
Corrective Action:			Date:

Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Valve can.		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.247340,-107.706866
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	No secondary containment.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 605.a.4.			Date: 02/05/2018

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 279557 Type: WELL API Number: 067-09066 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Waddles	Pass	Culverts	Pass			
Rip Rap	Pass					
Compaction	Pass	Compaction	Pass			

Comment: Erosional channels present along cut slope.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On January 3, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Federal 1-2 #2. This field inspection resulted from a release reported on December 28, 2017. For the most recent field inspection report of this facility, please refer to document #669500455.</p> <p>Approximately 5 bbl. of produced water was released from a 3" water line. Initial spill report is pending more accurate information about release point from the operator.</p> <p>A 95 bbl. PBV to the northeast of the well pad does not have secondary containment.</p> <p>Pin flags and spray paint are present on location, marking flowlines.</p> <p>The well and all equipment on location are locked out and tagged out.</p> <p>Erosional channels are present on the cut slope along the southern edge of the location.</p>	hughesj	01/03/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401501885	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4340049
674902011	Inspection Photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4340040