

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401277403

Date Received:

05/08/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 47120

Contact Name: DOREEN GREEN

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (970) 336-3517

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

API Number 05-123-26890-00

County: WELD

Well Name: BULTHAUP

Well Number: 24-6

Location: QtrQtr: SENE Section: 6 Township: 1N Range: 68W Meridian: 6

Footage at surface: Distance: 2125 feet Direction: FNL Distance: 705 feet Direction: FEL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: 2604 feet Direction: FSL Dist.: 1341 feet Direction: FEL

Sec: 6 Twp: 1N Rng: 68W

** If directional footage at Bottom Hole Dist.: 2630 feet Direction: FSL Dist.: 1341 feet Direction: FEL

Sec: 6 Twp: 1N Rng: 68W

Field Name: SPINDLE

Field Number: 77900

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/23/2008 Date TD: 09/28/2008 Date Casing Set or D&A: 09/29/2008

Rig Release Date: 04/13/2017 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 7965 TVD** 7865 Plug Back Total Depth MD 7934 TVD** 7834

Elevations GR 4987 KB 5001 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	685	430	0	685	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 04/13/2017

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	950	199	675	948

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DOREEN GREEN

Title: REGULATORY ANALYST Date: 5/8/2017 Email: RSCDJPOSTDRILL@ANADARKO.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401277442	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401277441	Other	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
<u>Other Attachments</u>					
401277403	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401277436	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401277438	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401277440	OPERATIONS SUMMARY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	COA to run a bradenhead test prior to well repairs was not submitted; Waiting on the Operator to submit the Form 17 report for the bradenhead test which was run prior to the remedial cement work. All else ready to pass. The Operator submitted the Form 17#401505617(1/8/2018) <ul style="list-style-type: none">• Corrected the "Status" of the surface casing from CALC to VISU• Corrected the "Date TD" & "Date Casing Set or DA" per the original Well Completion Report#1945485• Corrected the "Date Rig Released" per the Operations Summary• Corrected the "Cement Tool Setting/Perf Depth" in the Stage/Top Out/Remedial Cement tab from 926' to 950' per the Operations Summary	01/04/2018

Total: 1 comment(s)