



SERVICE ORDER CONTRACT

Customer: **PDC Energy, Inc.**

Ticket Number: **FL2660**

Lease & Well Number: **Tracy 42-23**

Date: **11/22/2017**

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-Tex pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-Tex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

O-Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated. Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: _____

Ticket Number	Ti	Date
TN#	FL2660	11/22/2017

COUNTY	COMPANY	API Number
Weld	PDC Energy, Inc.	05-123-24001
WELL NAME	RIG	JOB TYPE
Tracy 42-23	Ranger #3	Stub Plug
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
SENE 23-7N-66W	Kopp, Jeff	Eduardo Chavez

EMPLOYEES		
Clark, John		
Lindsay, Kevin		

WELL PROFILE			
Max Treating Pressure (psi):	1000	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	14	810	608		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2.375	4.7	J-55	0	911		
Production	4.5	10.5	P-110	0	810		
Surface	8.625	24		0	608		

CEMENT DATA

Stage 1:
Type: Plug

From Depth (ft): To Depth (ft):

Volume (sacks): Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.
100% Class G	15.8	1.15	5.00

SUMMARY

Preflushes:	5 bbls of Fresh Water	Calculated Displacement (bbl):	Stage 1	Stage 2
		Actual Displacement (bbl):		
Total Preflush/Spacer Volume (bbl):	5	Plug Bump (Y/N):	N/A	Bump Pressure (psi): N/A
Total Slurry Volume (bbl):	66	Lost Returns (Y/N):	N (if Y, when)	
Total Fluid Pumped	71			
Returns to Surface:	Cement 1 bbls			

Job Notes (fluids pumped / procedures / tools / etc.):

Job pumped per customers request. Job went well. Pumped 315sxs to bring cement to surface. Pump 7sxs to top off well for a total of 322sxs for job.

Customer Representative Signature: _____

Thank You For Using
O - TEX Pumping



CEMENTING JOB LOG

Project Number	Job Date
FL2660	11/22/2017
State	County
Colorado	Weld
Customer Representative	Phone
Eduardo Chavez	970-397-0599
Man Hours	API Number
9	05-123-24001

O-Tex Location	Customer
Brighton, Colorado 303-857-7948	PDC Energy, Inc.
Lease Name	O-Tex Field Supervisor
Well No.	
Tracy 42-23	Kopp, Jeff
Job Type	Stub Plug

USE THIS FORM TO NOTE ANY ISSUES ENCOUNTERED WITH THE PERFORMANCE OF THIS JOB.
THIS MAY INCLUDE TIME AT THE SHOP, ON THE ROAD OR DELAYS WITH DRILLING CONTRACTOR.

DATE	TIME	VOLUME	RATE	PRESS		JOB PROCEDURES
				CSG	Tbg.	
11/22/2017	11:40					Arrive on location
11/22/2017	11:45					Tailgate Meeting
11/22/2017	11:50					Spot equipment
11/22/2017	12:17					Rig in
11/22/2017	12:50					Safety meeting
11/22/2017	13:05	1	bbl	1.50	18	Fill lines
11/22/2017	13:06				1500	Pressure test
11/22/2017	13:08	5	bbl	1.50	34	Est circulation
11/22/2017	13:14	64.5	bbl	3.00	58	Mix and pump 315sxs @15.8ppg 1.15Y 5.0WR
11/22/2017	13:39					Shut down
11/22/2017	13:48					Wait on rig to pull tubing fro top off
11/22/2017	14:05	1.5	bbl	0.50	0	Top off well with 7sxs @15.8ppg
11/22/2017	14:10					Shut down
11/22/2017	14:15					Wash up pump unit
11/22/2017	14:45					Rig out
11/22/2017	15:30					Leave location

JOB CALCULATIONS

5bbbls fresh water spacer
Mix and pump 315sxs @15.8ppg to bring to surace
Top well off 7sxs for a total of 322sxs

CASING DATA

2 3/8 4.7# @ 911ft
4 1/2 10.5# @ 810ft
8 5/8 24# @ 608ft

ANNULAR DATA

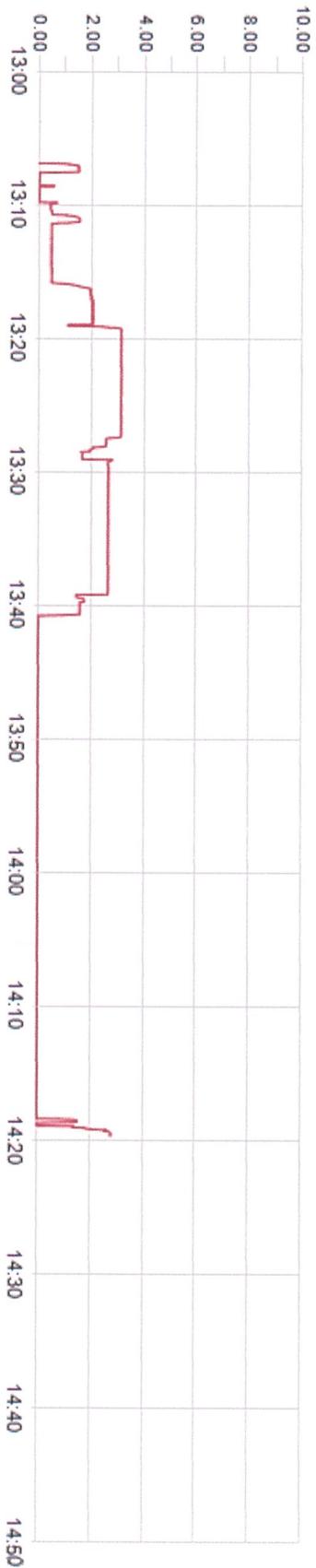
14in OH from 810ft to 608ft

PLEASE NOTE ANY CONTRACTOR ISSUES OR COMMENTS BELOW

Client	PDC energy	Client Rep	Eduardo Chavez	Supervisor	Jeff Kopp
Ticket No.	2660	Well Name	Tracy 42-23	Unit No.	445033
Location	SENE 23-7N-66W	Job Type	Abandonment Plugs	Service District	Brighton Co
Comments				Job Date	11/22/2017

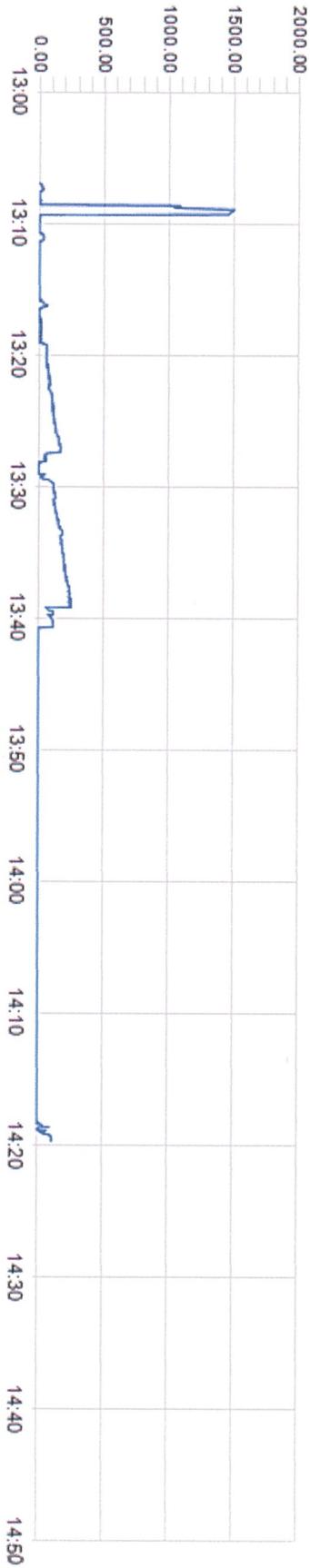
Unit 445033 Rate Total

(bpm)



Unit 445033 Pump Pressure

(psi)



Unit 445033 Density

(lb/gal)



RANGER ENERGY SERVICES, LLC

WIRESLINE DIVISION

3333 Center Dr
Milliken, Co



Service Date:

Company Name: PDC		Company Address:			Field Ticket Number: 30001782	
Well Name: Tracy 42-23		Field: WATTENBERG	County: WELD	State: COLORADO	Rig Name & Number: RANGER RIG #3	
SERVICE NOTES: JCGR to 7360' / STS CIBP set 7339' with 2 sx cement / STS CIBP set 7015' / CBL 1800' to surface / Jet cut 4.5" casing @ 810'				Date: 11/22/2017	Wireline Unit # 222	
					Engineer: J. JOHNSON	
					Operator: T. VAN NEST	
					Operator:	

RUN	CODE	DESCRIPTIONS	QTY	UNIT PRICE	DISCOUNT	AMOUNT
1	1000-001	Set Up Charge Cased Hole Unit	1	\$ 1,500.00		\$ 450.00
	3000-001	Packoff Operation Charge 0#-1000#	1	\$ 900.00		\$ 288.00
	2000-003	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller	1	\$ 205.00		\$ 61.50
2	8000-009	Junk Catcher / Gauge Ring Depth Charge	7360	\$ 0.30		\$ 662.40
	8000-010	Junk Catcher / Gauge Ring Operation Charge	1	\$ 500.00		\$ 110.00
3	8000-001	Bridge Plug Depth Charge	7339	\$ 0.30		\$ 660.51
	8000-002	Bridge Plug Operation Charge	1	\$ 500.00		\$ 135.00
	8000-015	Setting Tool Rental, per tool	1	\$ 1,200.00		\$ 360.00
	7000-006	Dump Bailer Depth Charge	7339	\$ 0.30		\$ 660.51
	7000-007	Dump Bailer Operation Charge	1	\$ 500.00		\$ 110.00
4						
5	8000-001	Bridge Plug Depth Charge	7015	\$ 0.30		\$ 631.35
	8000-002	Bridge Plug Operation Charge	1	\$ 500.00		\$ 135.00
	8000-015	Setting Tool Rental, per tool	1	\$ 1,200.00		\$ 360.00
	7000-006	Dump Bailer Depth Charge	7015	\$ 0.30		\$ 631.35
	7000-007	Dump Bailer Operation Charge	1	\$ 500.00		\$ 110.00
6	4000-017	Cement Bond Log Depth Charge	1800	\$ 0.50		\$ 306.00
	4000-018	Cement Bond Log Operation Charge	1800	\$ 0.50		\$ 306.00
	4000-009	Simultaneous Gamma Ray Log Depth Charge	1800	\$ 0.12		\$ 73.44
7	4000-010	Simultaneous Gamma Ray Log Operation Charge	1800	\$ 0.12		\$ 73.44
	4000-013	Simultaneous CCL Log Depth Charge	1800	\$ 0.10		\$ 61.20
	4000-014	Simultaneous CCL Log Operation Charge	1800	\$ 0.10		\$ 61.20
	5000-011	Jet Cutter Depth Charge	3000	\$ 0.36		\$ 1,080.00
	5000-014	Jet Cutter Operation Charge for Casing	1	\$ 1,700.00		\$ 935.00
8	8000-014	Standard Set Power Charge	2	\$ 250.00		\$ 500.00

SUB TOTAL	\$	8,761.90
Bulk Discount	\$	-
TAX	\$	-
TOTAL	\$	8,761.90

Customer Signature:	Customer Name Printed:	Ranger Energy Services Representative Signature:
----------------------------	-------------------------------	---

The above estimated charges and data shown are subject to change by Ranger Energy Services, LLC. Payment terms are net 30 Days.

WALTER CORPORATION

Walter Corporation, LLC 33250 CR 53 Gill, CO 80624

Office: 970.301.2028

Fax: 970.284.6682

Field Ticket #

20563

Date

№ 20563

11/22/2017

Bill To Customer:		P D C		PO#		Lease Name:		Tracy		Well #		
Address:		3801 Carson Ave				County:		Weld		CO		
City:		Evans		Field:		Job Type:		CO		Invoice \		
State:		CO		Zip:		80620		Casing Sz & Wt:		OCSG #:		
Ordered By:		Eduardo Chavez		Legal Description:		Service Man						
NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL							
1	Sale of 4- 1/2 D & H CIBP	2	700.00		\$1,400.00							
2					0.00							
3					0.00							
4					0.00							
5					0.00							
6					0.00							
7					0.00							
8					0.00							
9					0.00							
10					0.00							
11					0.00							
12					0.00							
13					0.00							
14					0.00							
Subtotal Taxable Charges						\$1,400.00						
SERVICE MANS TIME												
						\$0.00						
						0.00						
						0.00						
						0.00						
Subtotal Non-Taxable Charges						\$0.00						
MILEAGE												
						\$0.00						
						0.00						
						0.00						
						0.00						
Subtotal Non-Taxable Charges						\$0.00						
Terms: Net 30 Days										Total Service & Material:		\$1,400.00
										Tax:		\$40.60
										TOTAL CHARGES:		\$1,440.60

Authorized Agent: Eduardo Chavez Date: _____