



Daily Work Ticket

Report #

Customer Name PDC Energy		Customer AFE #		Date: 11/21/2017	
Mailing Address	City	State CO	Zip	County WELD	
Field	Lease	Well TRACY 42-23		Order #	
Work Description	Workover <input type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	6.00 @	\$275.00	\$1,650.00	BOP	@		
Extra Labor	6.50 @	\$48.00	\$312.00	Pump	@		
Rig Fuel	@			Tank	@		
Pump Fuel	@			Base Beam	@		
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	0.50 @	\$210.00	\$105.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	@						
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$105.55 (5.00%)			
Miscellaneous	@			TOTAL BILLABLE AMOUNT \$2,005.45			

Description of Work Start Time 11:30 AM Stop Time 6:00 PM

11:30 AM MOVE RIG TO NEXT LOCATION.

JSA SAFETY MEETING SPOT IN ALL EQUIPMENT AND RIG UP RIG UP PUMP AND TANK CHECK PRESSURE 1300/50 PSI OPEN TO TANK LOAD WELL BREAK CIRCULATION ROLL THE HOLE CLEAN NIPPLE UP BOP AND PULL 28 JTS TO DERRECK AND LAYDOWN 200 JTS IN THE TRAILER CLOSE BOP LOCK AND SHUT DOWN. 5:30 PM TO 6:00 PM CREW TRAVEL TO TOWN.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher	Quezada, Julian	0.00	0.00	0.00	0.00
Operator	Terrazas, Hector	6.00	0.50	0.00	6.50
Derrick	Batista Macias, David	6.00	0.50	0.00	6.50
FloorHand	Valenzuela, Damian	6.00	0.50	0.00	6.50
FloorHand	Quezada, Omar	6.00	0.50	0.00	6.50

No Unreported Incidents Per My
Signature

Ranger Tool Pusher

Customer/Agent



Daily Work Ticket

Report #

Customer Name PDC Energy		Customer AFE #		Date: 11/22/2017	
Mailing Address	City	State CO	Zip	County WELD	
Field	Lease	Well TRACY 42-23		Order #	
Work Description	Workover <input type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Riq & Crew	12.00 @	\$275.00	\$3,300.00	BOP	1.00 @	\$300.00	\$300.00
Extra Labor	13.00 @	\$48.00	\$624.00	Pump	1.00 @	\$575.00	\$575.00
Riq Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	1.00 @	\$150.00	\$150.00
				Rod/TBG Tongs	@		
				Adapter Flange	1.00 @	\$35.00	\$35.00
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$210.00	\$210.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00 @	\$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$292.45 (5.00%)			
Miscellaneous	1.00 @	\$360.00 (4 1/2 EQUIPMENT)	\$360.00	TOTAL BILLABLE AMOUNT \$5,556.55			
Description of Work Start Time 6:00 AM Stop Time 7:00 PM							

6:00 AM TO 6:30 AM CREW TRAVEL TO LOCATION.
JSA SAFETY MEETING CHECK PRESSURE 0/0 OPEN TO TANK RIG UP RANGER WIRE LINE RUN GAUGE RING TO 7360' AND RUN 2 CIBP PLUG 1-@ 7339' WITH 2 SXS CEMENT ON TOP SET 2ND PLUG AT 7015' WITH 2 SXS CEMENT ON TOP LOAD WELL AND PRESSURE TEST AT 1000 PSI TESTING GOOD AND MAKE LOG OR CBL FROM 1800' AND CUT CASING AT 810' RIG DOWN WIRE LINE LOAD WELL BREAK CIRCULATION ROLL THE HOLE CLEAN NIPPLE DOWN BOP PULL CASING PULL SLIPS OUT CHANGE EQUIPMENT AT 4 1/2 NIPPLE UP BOP AND LAYDOWN 19 JTS AND 1 PICE 6' CHANGE ALL EQUIPMENT AT 2 3/8 AND TRIP IN WITH 28 JTS AND 6' MULE SHOE AT 911.00' RIG UP O-TEX CEMENT CREW AND PUMPED CEMENT RIG DOWN CEMENT CREW LAYDOWN ALL PIPE IN THE TRAILER WASH ALL EQUIPMENT AND NIPPLE DOWN BOP PUT MORE CEMENT TO TOP OFF TOTAL CEMENT = 326 SACK TOTAL PUT CAP RACK UP PUMP AND TANK AND RIG DOWN AND MOVE OFF PUT FANCE CLEAN LOCATION AND SHUT DOWN.6:30 PM TO 7:00 PM CREW TRAVEL TO TOWN.

Payroll Section						
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total		
Tool Pusher Quezada, Julian	0.00	0.00	0.00	0.00		
Operator Terrazas, Hector	12.00	1.00	0.00	13.00		
Derrick Batista Macias, David	12.00	1.00	0.00	13.00		
FloorHand Valenzuela, Damian	12.00	1.00	0.00	13.00		
FloorHand Quezada, Omar	12.00	1.00	0.00	13.00		

No Unreported Incidents Per My
Signature

Ranger Tool Pusher

Customer/Agent

**Stub Plug**

1

Knopp, Jell

17

445033

[illegible]



SERVICE ORDER CONTRACT

Customer: **PDC Energy, Inc.**

Ticket Number: **FL2660**

Lease & Well Number: **Tracy 42-23**

Date: **11/22/2017**

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-Tex pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-Tex pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-Tex makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

O-Tex personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-Tex gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated. Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: _____

Ticket Number		Date	
TN#	FL2660	11/22/2017	
COUNTY	COMPANY	API Number	
Weld	PDC Energy, Inc.	05-123-24001	
WELL NAME	RIG	JOB TYPE	
Tracy 42-23	Ranger #3	Stub Plug	
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP	
SENE 23-7N-66W	Kopp, Jeff	Eduardo Chavez	
EMPLOYEES			
Clark, John			
Lindsay, Kevin			
WELL PROFILE			
Max Treating Pressure (psi):	1000	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	14	810	608		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2.375	4.7	J-55	0	911		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	4.5	10.5	P-110	0	810		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	8.625	24		0	608		

CEMENT DATA

Stage 1: From Depth (ft): To Depth (ft):
 Type: Plug
 Volume (sacks): Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Class G	15.8	1.15	5.00

SUMMARY

	Stage 1	Stage 2
Preflushes:		
5 bbls of Fresh Water		
bbls of		
bbls of		
Total Preflush/Spacer Volume (bbl):	5	
Total Slurry Volume (bbl):	66	
Total Fluid Pumped	71	
Returns to Surface:	Cement 1 bbls	

Calculated Displacement (bbl):
 Actual Displacement (bbl):
 Plug Bump (Y/N): N/A Bump Pressure (psi): N/A
 Lost Returns (Y/N): N (if Y, when)

Job Notes (fluids pumped / procedures / tools / etc.):

Job pumped per customers request. Job went well. Pumped 315sxs to bring cement to surface. Pump 7sxs to top off well for a total of 322sxs for job.

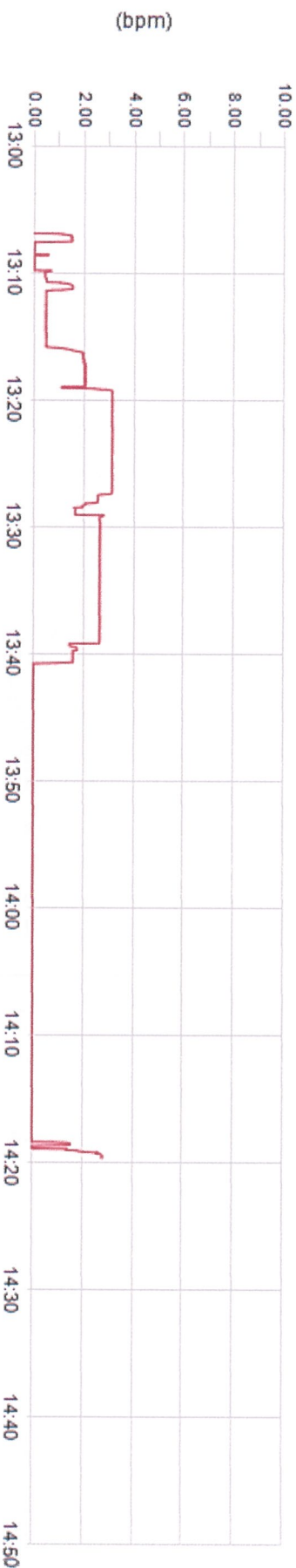
Customer Representative Signature: _____

Thank You For Using
 O - TEX Pumping

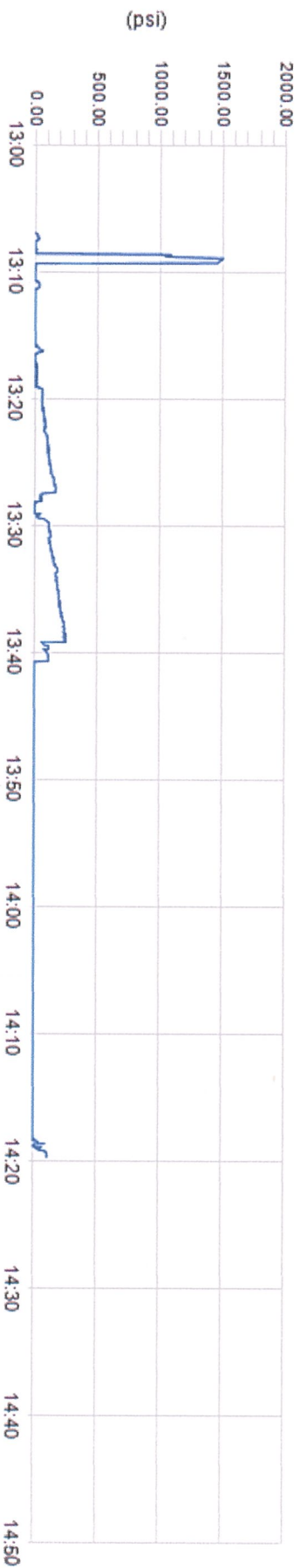
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Client	PDC energy	Client Rep	Eduardo Chavez	Supervisor	Jeff Kopp
Ticket No.	2660	Well Name	Tracy 42-23	Unit No.	445033
Location	SENE 23-7N-66W	Job Type	Abandonment Plugs	Service District	Brighton Co
Comments				Job Date	11/22/2017

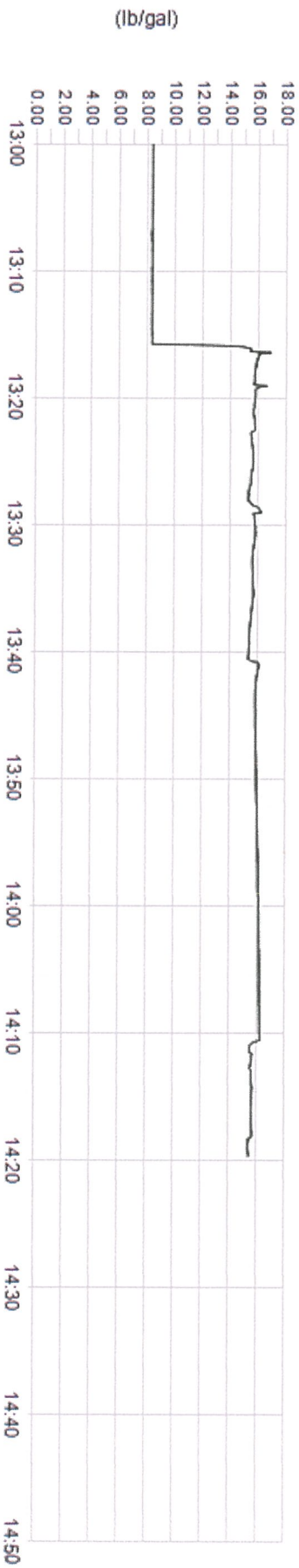
Unit 445033 Rate Total



Unit 445033 Pump Pressure



Unit 445033 Density



RANGER ENERGY SERVICES, LLC

WIRELINE DIVISION

3333 Center Dr
Milliken, Co



Service Date:

Company Name: PDC		Company Address:		Field Ticket Number: 30001782	
Well Name: Tracy 42-23		Field: WATTENBERG	County: WELD	State: COLORADO	Rig Name & Number: RANGER RIG #3
SERVICE NOTES: JCGR to 7360' / STS CIBP set 7339' with 2 sx cement / STS CIBP set 7015' / CBL 1800' to surface / Jet cut 4.5" casing @ 810'				Date: 11/22/2017	Wireline Unit # 222 Engineer: J. JOHNSON Operator: T. VAN NEST Operator:

RUN	CODE	DESCRIPTIONS	QTY	UNIT PRICE	DISCOUNT	AMOUNT
1	1000-001	Set Up Charge Cased Hole Unit	1	\$ 1,500.00		\$ 450.00
	3000-001	Packoff Operation Charge 0#-1000#	1	\$ 900.00		\$ 288.00
	2000-003	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller	1	\$ 205.00		\$ 61.50
2	8000-009	Junk Catcher / Gauge Ring Depth Charge	7360	\$ 0.30		\$ 662.40
	8000-010	Junk Catcher / Gauge Ring Operation Charge	1	\$ 500.00		\$ 110.00
3	8000-001	Bridge Plug Depth Charge	7339	\$ 0.30		\$ 660.51
	8000-002	Bridge Plug Operation Charge	1	\$ 500.00		\$ 135.00
	8000-015	Setting Tool Rental, per tool	1	\$ 1,200.00		\$ 360.00
	7000-006	Dump Bailer Depth Charge	7339	\$ 0.30		\$ 660.51
	7000-007	Dump Bailer Operation Charge	1	\$ 500.00		\$ 110.00
4						
5	8000-001	Bridge Plug Depth Charge	7015	\$ 0.30		\$ 631.35
	8000-002	Bridge Plug Operation Charge	1	\$ 500.00		\$ 135.00
	8000-015	Setting Tool Rental, per tool	1	\$ 1,200.00		\$ 360.00
	7000-006	Dump Bailer Depth Charge	7015	\$ 0.30		\$ 631.35
	7000-007	Dump Bailer Operation Charge	1	\$ 500.00		\$ 110.00
6	4000-017	Cement Bond Log Depth Charge	1800	\$ 0.50		\$ 306.00
	4000-018	Cement Bond Log Operation Charge	1800	\$ 0.50		\$ 306.00
	4000-009	Simultaneous Gamma Ray Log Depth Charge	1800	\$ 0.12		\$ 73.44
7	4000-010	Simultaneous Gamma Ray Log Operation Charge	1800	\$ 0.12		\$ 73.44
	4000-013	Simultaneous CCL Log Depth Charge	1800	\$ 0.10		\$ 61.20
	4000-014	Simultaneous CCL Log Operation Charge	1800	\$ 0.10		\$ 61.20
	5000-011	Jet Cutter Depth Charge	3000	\$ 0.36		\$ 1,080.00
	5000-014	Jet Cutter Operation Charge for Casing	1	\$ 1,700.00		\$ 935.00
8	8000-014	Standard Set Power Charge	2	\$ 250.00		\$ 500.00

SUB TOTAL	\$	8,761.90
Bulk Discount	\$	-
TAX	\$	-
TOTAL	\$	8,761.90

Customer Signature:	Customer Name Printed:	Ranger Energy Services Representative Signature:
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The above estimated charges and data shown are subject to change by Ranger Energy Services, LLC. Payment terms are net 30 Days.

WALTER CORPORATION

Walter Corporation, LLC 33250 CR 53 Gill, CO 80624

Office: 970.301.2028

Fax: 970.284.6682

Field Ticket #

20563

Date

Nº 20563

11/22/2017

Bill To Customer:		P D C	PO#	Lease Name:		Tracy	Well #	42-23
Address:		3801 Carson Ave		County:	Weld	St:	CO	Invoice \
City:	CO	Evans		Job Type:				OCSG #:
State:	CO	80620		Casing Sz & Wt:				
Ordered By:		Eduardo Chavez		Service Man				
Legal Description:								
NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL			
1	Sale of 4- 1/2 D & H CIBP	2	700.00		\$1,400.00			
2					0.00			
3					0.00			
4					0.00			
5					0.00			
6					0.00			
7					0.00			
8					0.00			
9					0.00			
10					0.00			
11					0.00			
12					0.00			
13					0.00			
14					0.00			
Subtotal Taxable Charges						\$1,400.00		
SERVICE MANS TIME								
Subtotal Non-Taxable Charges						\$0.00		
MILEAGE								
Subtotal Non-Taxable Charges						\$0.00		
Terms: Net 30 Days								
Total Service & Material:						\$1,400.00		
Tax:						\$40.60		
TOTAL CHARGES:						\$1,440.60		

Authorized Agent: Eduardo Chavez

Date: _____