

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/18/2017

Submitted Date:

12/28/2017

Document Number:

690300200**FIELD INSPECTION FORM**
 Loc ID 323866 Inspector Name: Spencer, Stan On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Lujan, Carlos		carlos.lujan@state.co.us	
, Inspections		COGCCInspectionReports@terraep.com	Field Inspections
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

General Comment:

Environmental**Spills/Releases:**

Type of Spill: FLOWBACK

Estimated Spill Volume: 160

Comment: On 12/14/17, the end-cap from a pigging-receiver at a valve can on a water transfer line failed. The location was at the road intersection ~ 500 ft north of API 045-06799. This resulted in a release of ~160 bbls of filtered, produced water. The water supply was cutoff stopping the spill. A vac truck recovered ~ 120 bbls from the valve can. ~ 40 bbls of PW dispersed in heavily vegetated area and was not recovered. Field-screening showed little evidence of hydrocarbon contamination. Soil samples were collected and sent for laboratory analyses. Inspection by COGCC on 12/18 showed no liquids but runoff sediment in a relatively flat sloping area vegetated with grass, sagebrush, scrub oak, and Pinyon/Juniper. Runoff did not appear to have reached the Caerus Fed 1-43 pad downslope ~ 500 ft to the north. There was no visual evidence that the spill migrated across the access road to the east or discharged to Beaver Creek ~ 400 feet to the east.

Corrective Action: Per F-19#453457 COA: Assess nature and extent of contamination with confirmation soil samples. Remediate to Table 910-1 standards and provide documentation in a either a Supplemental F-19 if cleaned up immediately and/or F-27 if extended remediation such as landfarming contaminated soil is required. Any landfarming must also be approved by surface owner. Documentation must include a figure showing spill area with sample locations plus laboratory results. Sample area where runoff dispersed between spill point and Caerus pad to the north. Also include any information that operator has available concerning pipeline failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Monitor pressure and flow rates to ensure against a re-occurrence. Inspect daily for potential freeze/thaw damage. Provide all pipeline integrity data to the COGCC Pipeline Supervisor, Mark Schlagenhauf, at (303) 894-2100 x5177 or mark.schlagenhauf@state.co.us

Date: 01/18/2018

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well Complaint:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location: Comment:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401497170	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4336482
690300201	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4336481