

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/28/2017

Submitted Date:

12/29/2017

Document Number:

685100309**FIELD INSPECTION FORM**

Loc ID _____ Inspector Name: _____ On-Site Inspection
424085 _____ NEIDEL, KRIS _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10525
Name of Operator: SANTA FE NATURAL RESOURCES INC
Address: 4833 FRONT STREET UNIT B 506
City: CASTLE ROCK State: CO Zip: 80104

Findings:

- 4 Number of Comments
3 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
		dnr_cogccengineering@state.co.us	
		dnr_cogccenforcement@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
SULLIVAN, MICHAEL	(303) 681-5901	durangopl@earthlink.net	
Waldron, Emily		emily.waldron@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
424081	WELL	SI	09/01/2016	OW	081-07664	STATE 41-14-1	EI

General Comment:

On 12/28/2017 COGCC Environmental staff inspected the State 41-14-1. Weather was 34 degs and clear, snow covered the ground. Free oil was observed inside the flare pit, wildlife fencing around flare pit was in disrepair. The oil in the pit appears to be (circular) 5 ft in radius by 1ft. The volume was estimated to be greater than 5 bbl's. As a result an eForm 19 should be submitted within 72 hrs (as of 12/29/2017). Gauge hatches on all three above ground tanks were open, hatches should be closed within 24hrs (per COGCC corrective action matrix). It was observed that the gas drive on the pumping unit was running, the well was NOT pumping. Operator response to these items is required immediately.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type	Pit	
Comment:	Gas being vented or flared during non-upset condition without prior approval from COGCC. Fluid (oil) present in flare pit.	
Corrective Action:	Since the flaring or venting occurred after flowback without approval, contact the COGCC Area Engineer for next steps per Rule 912.b. Refer to the venting and flaring NTO for further details.	Date: 01/05/2018

Inspected Facilities

Facility ID: 424081 Type: WELL API Number: 081-07664 Status: SI Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Flare Lined: NO Pit ID: _____ Lat: 40.472732 Long: -107.578150

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: a Form 15, Pit Permit has not been filed with the COGCC for this pit.

Corrective Action: The operator should submit a From 15 for the pit on this location.

Date: 01/08/2018c

Fencing:

Fencing Type: Wildlife Fencing Condition: Inadequate

Comment: fence is in disrepair

Corrective Action: repair fence

Date: 01/05/2018

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action:

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action:

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401500135	photo	state well.pdf