

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/28/2017

Submitted Date:

12/29/2017

Document Number:

685100309**FIELD INSPECTION FORM**Loc ID 424085 Inspector Name: NEIDEL, KRIS On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10525Name of Operator: SANTA FE NATURAL RESOURCES INCAddress: 4833 FRONT STREET UNIT B 506City: CASTLE ROCK State: CO Zip: 80104**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**4 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
		dnr_cogccengineering@state.co.us	
		dnr_cogccenforcement@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
SULLIVAN, MICHAEL	(303) 681-5901	durangopl@earthlink.net	
Waldron, Emily		emily.waldron@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
424081	WELL	SI	09/01/2016	OW	081-07664	STATE 41-14-1	EI

**General Comment:**

On 12/28/2017 COGCC Environmental staff inspected the State 41-14-1. Weather was 34 degs and clear, snow covered the ground. Free oil was observed inside the flare pit, wildlife fencing around flare pit was in disrepair. The oil in the pit appears to be (circular) 5 ft in radius by 1ft. The volume was estimated to be greater than 5 bbl's. As a result an eForm 19 should be submitted within 72 hrs (as of 12/29/2017). Gauge hatches on all three above ground tanks were open, hatches should be closed within 24hrs (per COGCC corrective action matrix). It was observed that the gas drive on the pumping unit was running, the well was NOT pumping. Operator response to these items is required immediately.

**Location**Overall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type	Pit	
Comment:	Gas being vented or flared during non-upset condition without prior approval from COGCC. Fluid (oil) present in flare pit.	
Corrective Action:	Since the flaring or venting occurred after flowback without approval, contact the COGCC Area Engineer for next steps per Rule 912.b. Refer to the venting and flaring NTO for further details.	Date: 01/05/2018



**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: FlareLined: NOPit ID: Lat: 40.472732Long: -107.578150Reference Point: Other: Length: Width: **Lining:**Liner Type: Liner Condition: Comment: 

a Form 15, Pit Permit has not been filed with the COGCC for this pit.

Corrective Action 

The operator should submit a From 15 for the pit on this location.

Date: 01/08/2018c**Fencing:**Fencing Type: WildlifeFencing Condition: InadequateComment: 

fence is in disrepair

Corrective Action 

repair fence

Date: 01/05/2018**Netting:**Netting Type: Netting Condition: Comment: Corrective Action Date: Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard: Comment: Corrective Action Date: **Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401500135	photo	<a href="#">state well.pdf</a>