

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/13/2017

Submitted Date:

12/29/2017

Document Number:

680602352**FIELD INSPECTION FORM**Loc ID 333594 Inspector Name: ROY, CATHERINE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 380 AIRPORT RDCity: DURANGO State: CO Zip: 81303**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**6 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Beebe, Sabre		Sabre.Beebe@bp.com	All Inspections
,		SanJuanCOGCC@bp.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
150254	UIC DISPOSAL	AC	03/03/1989		-	SIMON LND & CTTL DISP 1 (EPA)	RI
215366	WELL	IJ	03/09/1999	DSPW	067-06971	SIMON LAND AND CATTLE (EPA) 1	RI
258830	WELL	PR	12/21/2000	GW	067-08388	SIMON LAND & CATTLE 15U-2R 2	RI

General Comment:[This is an interim reclamation and stormwater inspection. Any corrective action not addressed from previous inspections are still applicable.](#)

Inspected Facilities

Facility ID:	<u>150254</u>	Type:	<u>UIC</u>	API Number:	<u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>RI</u>
--------------	---------------	-------	------------	-------------	----------	---------	-----------	---------------	-----------

Facility ID:	<u>215366</u>	Type:	<u>WELL</u>	API Number:	<u>067-06971</u>	Status:	<u>IJ</u>	Insp. Status:	<u>RI</u>
--------------	---------------	-------	-------------	-------------	------------------	---------	-----------	---------------	-----------

Facility ID:	<u>258830</u>	Type:	<u>WELL</u>	API Number:	<u>067-08388</u>	Status:	<u>PR</u>	Insp. Status:	<u>RI</u>
--------------	---------------	-------	-------------	-------------	------------------	---------	-----------	---------------	-----------

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Project area is surrounded by irrigated grass fields. Revegetation is progressing within the interim reclamation areas.**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment Corrective Action Date _____1002b. SOIL REMOVAL AND
SEGREGATION _____Comment Corrective Action Date _____

1002c. PROTECTION OF SOILS _____

Comment Corrective Action Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment Corrective Action Date _____

1003a. Waste and Debris removed? _____

Comment Corrective Action Date _____

Unused or unneeded equipment onsite? _____

Comment Corrective Action Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment Corrective Action Date _____

Guy line anchors marked? _____

Comment Corrective Action Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____ In _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____ In _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment Approximately 100 musk thistles were observed within the project area, largely concentrated within the southern and eastern portions. Additionally an area outside of the fenced well pad in the northwestern project area is infested with musk thistle. If this is part of the BP managed facility, weeds need to be controlled here as well.

Corrective Action Control weeds at the appropriate time but no later than June 15, 2018.

Date **06/15/2018**

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [An irrigation canal runs adjacent to the eastern edge of the project area. Stormwater erosion appears to be controlled at this time.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680602353	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4339229