



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 11/27/2017	
Mailing Address		City	State	Zip	County
		CO			weld
Field		Lease		Well	Order #
				Aufrecht N2-10	
Work Description	Workover	<input checked="" type="checkbox"/>	Rod	<input type="checkbox"/>	Rod & Tubing
	Swabbing	<input type="checkbox"/>	Tubing	<input type="checkbox"/>	Completion
					Re-entry
					P & A

Description	Qty.	Rate Hr/Day/Ea	Total
Rio & Crew	11.00 @	\$275.00	\$3,025.00
Extra Labor	12.00 @	\$40.00	\$480.00
Rio Fuel	@		
Pump Fuel	@		
Cementing Services	@		
Extra Cement - Cementing Services	@		
P & A Bidded Cost	@		

Description	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00 @	\$36.00	\$36.00
Handling Equipment	@		

Description	Qty.	Rate Hr/Day/Ea	Total
Miscellaneous	1.00 @	\$35.00 (Gas monitors)	\$35.00

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	1.00 @	\$300.00	\$300.00
Pump	1.00 @	\$575.00	\$575.00
Tank	1.00 @	\$175.00	\$175.00
Base Beam	1.00 @	\$40.00	\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount: \$243.00 (5.00%)

TOTAL BILLABLE AMOUNT \$4,617.00

Description of Work Start Time 06:00 am Stop Time 06:00 pm

Crew travel safety meeting. Spot Equipment . Rig up WOR . Check Pressures 850/850 surface 0. Rig up pump and tank. Blow down well . Circulate well with 10 bbls. Unload well NU bopwork floor. Tally out to the derrick 231 jnts. Rig up wireline run gage line set CIBP at 7138ft. Rig down wireline . Rig up slickline Gyro Drain pump and tank. Secure well go home

Payroll Section

Employee	Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher Garcia, Steve	0.00	0.00	0.00	0.00
Operator Marquez-Gonzalez, Mario	11.00	1.00	0.00	12.00
Derrick Held, Mitchell	11.00	1.00	0.00	12.00
FloorHand Fahner, Christopher A	11.00	1.00	0.00	12.00
FloorHand Didde, Tyler	11.00	1.00	0.00	12.00

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 11/28/2017				
Mailing Address		City	State	Zip	County			
		CO			weld			
Field	Lease	Well		Order #				
		Aufrecht N2-10						
Work Description	Workover	<input checked="" type="checkbox"/>	Rod	<input type="checkbox"/>	Rod & Tubing	<input type="checkbox"/>	Re-entry	<input type="checkbox"/>
	Swabbing	<input type="checkbox"/>	Tubing	<input type="checkbox"/>	Completion	<input type="checkbox"/>	P & A	<input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Rio & Crew	11.00 @	\$275.00	\$3,025.00	BOP	1.00 @	\$300.00	\$300.00
Extra Labor	12.00 @	\$40.00	\$480.00	Pump	1.00 @	\$575.00	\$575.00
Rio Fuel	@			Tank	1.00 @	\$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00 @	\$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00 @	\$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$261.00 (5.00%)			
Miscellaneous	1.00 @	\$360.00 (4 1/2 Equipment)	\$360.00	TOTAL BILLABLE AMOUNT \$4,959.00			
Miscellaneous	1.00 @	\$35.00 (Gas monitors)	\$35.00				

Description of Work Start Time 06:00 am Stop Time 06:00 pm

Crew travel safety meeting. Check pressures 0. Trip in the hole with 229 jnts add 10' sub. Circulate well. Rig up cementers pumped 43sx. Trip out 34 jnts to derrick. Reverse circulate. Pressure test 500 psi good. Lay down 19 5/8 jnts. Nd bop's. Break well head. Un land casing pulled 85k. Nu bop work floor. Rig up wireline cut casing at 1009 ft. Lay down 24 jnt. of 4 1/2 casing Change over 2 3/8 TIH from derrick 34 1/2. Rig up cement crew pumped 34 1/2 sx. Lay down 34 jnts. wash up equipt. ND bop's Rig down WOR and pump tank. Shut down go home....

Payroll Section						
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total		
Tool Pusher Garcia, Steve	11.00	1.00	0.00	12.00		
Operator Marquez-Gonzalez, Mario	11.00	1.00	0.00	12.00		
Derrick Held, Mitchell	11.00	1.00	0.00	12.00		
FloorHand Fahmer, Christopher A	11.00	1.00	0.00	12.00		
FloorHand Didde, Tyler	11.00	1.00	0.00	12.00		

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent

Ranger Energy Services, LLC
800 Gessner, Suite 1000
Houston, TX 77024
(713) 935-8900
(713) 935-8901 (FAX)



96084

Cement Ticket

Rig #

Rig 531

Customer Name Synergy Resources Corp.		Date Of Service: 11/28/2017	
Location aufrecht n2-10		Equipment BMTR102	
Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	404.00 @	\$15.00	\$6,060.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	1.00 @	\$100.00	\$100.00
Water Delivery (Barrels)	@		
Description	Qty	Rate	Total
Miscellaneous	@		
Discount:			<u>\$0.00 (0.00%)</u>
TOTAL BILLABLE AMOUNT			<u>\$9,045.00</u>

Description Of Work Start Time 08:00 am Stop Time 06:00 pm

Drove crew to location. Held safety meeting in dog house. Spotted in equipment. Rigged up cementing unit. pressure tested hardline to 2000 psi (held). pumped 43 sacks (8.80 bbls). pumped 25.17 bbls of displacement. washed up cementing unit. TOOH with tubing. rigged up wireline. TIH with wireline. Rigged down wireline. TOOH with casing. Changed over to tubing equipment. TIH with tubing. pumped 361 sacks (74 bbls). TOOH with tubing. Rigged down floor. nipped down well head. Toped of well. washed up cementing unit. rigged down cementing unit. drove crew back to yard

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Austin	HGR010492	10.00	0.00	0.00	10.00
Derrick	Bell-Verhey, James M	HGR011008	10.00	0.00	0.00	10.00
FloorHand	Noss, Sean Joseph	HGR011798	10.00	0.00	0.00	10.00
FloorHand	Mendoza, Esteban	HGR010537	10.00	0.00	0.00	10.00

No Unreported Incidents Per
My Signature

Ranger Tool Pusher

Customer/Agent:

Customer Printed Name



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

November 28, 2017

Company Name Synergy Resources		Well Name and Number AUFRECHT N 2-10		Field Ticket Number 4310-1077
Address 20203 HWY 60		Well API # 05-123-26505	District Greeley CO 0928-200	Engineer Nate Brehmer
City/State/Zip Code Platteville, CO 80851		Latitude 40.427340	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenburg	Longitude -104.856977	Rig Name & Number or Crane Unit Number RANGER RIG	Equipment Operator Matthew Hicks
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator

RUN DATA				NSS	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT	
Job Time	13:00	Shop Time	5:30						1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00	
Leave Shop	12:00	Arrive Location	12:30						1.0	1120-010		Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00	
Begin Rig Up	12:30	Finish Rig Up	12:50												
1 Time in	12:50	Time Out	13:00						6,000.0	1050-001		Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00	
From	SURFACE	To	1009						1.0	1050-004		Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00	
Service in	Jet Cutter(cut Casing@1009')			2											
2 Time in		Time Out													
From		To													
Service															
3 Time in		Time Out													
From		To													
Service															
4 Time in		Time Out													
From		To													
Service															
5 Time in		Time Out													
From		To													
Service															
6 Time in		Time Out													
From		To													
Service															
7 Time in		Time Out													
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8 Time in		Time Out													
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9 Time in		Time Out													
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10 Time in		Time Out													
From		To													
Service															
11 Time in		Time Out													
From		To													
Service															
12 Time in		Time Out													
From		To													
Service															
13 Time in		Time Out													
From		To													
Service															
14 Time in		Time Out													
From		To													
Service															
SUB TOTAL													\$	6,260.00	
LESS DISCOUNT													\$	(4,760.00)	
NON DISCOUNTED ITEMS															
Begin Rig Down	13:00	Finish Rig Down	13:10												
Leave Location	13:10	Arrive Shop	13:40												
Operating Hrs	0:40	Standby Hours	0:00	2	0										
Total Field Hrs	1:40	Travel Time Hrs	1:00												
Total Trip Miles	20	Lost Time Hrs	0:00												
Line Size		Line Length													
Wellhead Volts	0	Rig Volts	0												
WELL DATA															
Casing Size	4 1/2	Liner Size													
Tubing Size		Drill pipe Size													
Drill Collar Size		Minimum I.D.													
Fluid Level		Deviation													
Max. Temp		Max. Pressure													
Field Prints		Final Prints													
Comments															
SUB TOTAL													\$	1,500.00	
TOTAL													\$	1,500.00	
P.O. Number													8305-660 AUFRECHT N 2-10		

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Fax: 970-373-3307

4949

Tax:	\$91.35
TOTAL CHARGES:	\$5,491.35

Date: _____