







Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 12/1/2017	
<b>Mailing Address</b>		<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> weld
<b>Field</b>		<b>Lease</b>		<b>Well</b> Aufrecht N2-9	<b>Order #</b>
<b>Work Description</b>		<b>Workover</b> <input checked="" type="checkbox"/>	<b>Rod</b> <input type="checkbox"/>	<b>Rod &amp; Tubing</b> <input type="checkbox"/>	<b>Re-entry</b> <input type="checkbox"/>
		<b>Swabbing</b> <input type="checkbox"/>	<b>Tubing</b> <input type="checkbox"/>	<b>Completion</b> <input type="checkbox"/>	<b>P &amp; A</b> <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	9.00 @	\$275.00	\$2,475.00
Extra Labor	10.00 @	\$40.00	\$400.00
Rig Fuel	@		
Pump Fuel	@		
Cementing Services	@		
Extra Cement - Cementing Services	@		
P & A Bidded Cost	@		

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	1.00 @	\$300.00	\$300.00
Pump	1.00 @	\$575.00	\$575.00
Tank	1.00 @	\$175.00	\$175.00
Base Beam	1.00 @	\$40.00	\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00 @	\$36.00	\$36.00
Handling Equipment	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Description	Qty	Rate	Total
Miscellaneous	1.00 @	\$35.00 (Gas monitors)	\$35.00

Discount: \$211.50 (5.00%)  
**TOTAL BILLABLE AMOUNT \$4,018.50**

Description of Work Start Time 06:00 am Stop Time 04:00 pm

Crew travel safety meeting. 0 pressure. Trip in 3 jnts from derrick. Rig up cementers pumped 219 ex total through surface and casing. Rig down cementers. Lay down 31 jnts. Wash up equipment. Rig down work floor ND bop's. Rign down WOR. Rack up pump and tank. Move to next location. Spot in equipt. shut down go home...

Payroll Section				
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher Garcis, Steve	0.00	0.00	0.00	0.00
Operator Marquez-Gonzalez, Mario	9.00	1.00	0.00	10.00
Derrick Held, Michel	9.00	1.00	0.00	10.00
Floorhand Fahrner, Christopher A	9.00	1.00	0.00	10.00
Floorhand Didde, Tyler	9.00	1.00	0.00	10.00

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



**Cement Ticket**

Rig #            Rig 531

<b>Customer Name</b> Synergy Resources Corp.	<b>Date Of Service:</b> 11/30/2017
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<b>Location</b> aufrecht n2-9	<b>Equipment</b> BMTR102
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	43.00 @	\$15.00	\$645.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		
<b>Description</b>	<b>Qty</b>	<b>Rate</b>	<b>Total</b>
Miscellaneous	@		
<b>Discount:</b>			<u>\$0.00 (0.00%)</u>
<b>TOTAL BILLABLE AMOUNT</b>			<b><u>\$3,530.00</u></b>

**Description Of Work**    Start Time 11:00 am    Stop Time 02:00 pm  
 Drove crew to location. Held safety meeting in dog house. Spotted in equipment. Rigged up cementing unit. Pressure tested hardline to 2000 psi ( held ), pumped 43 sacks ( 8.80 bbls ). pumped 25.14 bbls of displacement. washed up cementing unit. Rigged down cementing unit. drove crew back to yard.

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Austin	HGR010492	3.00	0.00	0.00	3.00
Derrick	Bell-Verhey, James M	HGR011008	3.00	0.00	0.00	3.00
FloorHand	Mendoza, Esteban	HGR010537	3.00	0.00	0.00	3.00
FloorHand	Noss, Sean Joseph	HGR011798	3.00	0.00	0.00	3.00

No Unreported Incidents Per My Signature \_\_\_\_\_

Ranger Tool Pusher \_\_\_\_\_

Customer/Agent: \_\_\_\_\_



**Cement Ticket**

Rig #            Rig 531

<b>Customer Name</b> Synergy Resources Corp.	<b>Date Of Service:</b> 12/1/2017
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<b>Location</b> aufrecht n2-9	<b>Equipment</b> BMTR102
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	219.00 @	\$15.00	\$3,285.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	1.00 @	\$100.00	\$100.00
Water Delivery (Barrels)	@		
<b>Description</b>	<b>Qty</b>	<b>Rate</b>	<b>Total</b>
Miscellaneous	@		

Discount:            \$0.00 (0.00%)

**TOTAL BILLABLE AMOUNT**            \$6,270.00

**Description Of Work**    Start Time 06:00 am    Stop Time 11:00 am

Drove crew to location. Held safety meeting in dog house. Spotted in equipment. Rigged up cementing unit. TIH with tubing. Pressure tested hardline to 2000 psi ( held ). Pumped 219 sacks( 45 bbls ). TOOH with tubing. Rigged down floor. Nipped down well head. Topped off well. Washed up cementing unit. Rigged down cementing unit. drove crew back to yard.

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Austin	HGR010492	5.00	0.00	0.00	5.00
Derrick	Bell-Verhey, James M	HGR011008	5.00	0.00	0.00	5.00
FloorHand	Mendoza, Esteban	HGR010537	5.00	0.00	0.00	5.00
FloorHand	Noss, Sean Joseph	HGR011798	5.00	0.00	0.00	5.00

No Unreported Incidents Per My Signature \_\_\_\_\_

Ranger Tool Pusher \_\_\_\_\_

Customer/Agent: \_\_\_\_\_



# Integrated Production Services

IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date: **November 30, 2017**

Company Name <b>Synergy Resources</b>		Well Name and Number <b>Aufrecht N 2-9</b>		Field Ticket Number <b>4310-1082</b>	
Address <b>20203 HWY 60</b>		Well API # <b>05-123-26506</b>	District <b>Greeley CO 0926-200</b>		
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.427180</b>	Wireline Unit Number <b>4310</b>		
County/Parish <b>Weld</b>	Field <b>Wattenburg</b>	Longitude <b>-104.852700</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>		Supervisor/Engineer <b>Ron Grant</b>
Field Engineer / Supervisor Signature 		Equipment Operator		Equipment Operator <b>Adam Kerr</b>	
				Equipment Operator <b>Dane Gerdes</b>	

R U N	RUN DATA				NSSI	S	O	I	L	T	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Shop Time	Shop Time												
	14:00	6:45									1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	12:45	13:45									1.0	1120-010		Packoff Operation Charge 0F-1000#	\$ 900.00	\$ 900.00
	14:00	14:45														
1	15:00	15:10									6,000.0	1180-010		Hollow Carrier Depth Charge (Expandable or Ported)	\$ 0.20	\$ 1,200.00
	0	550									20.0	1180-020		HSC Per Shot (Expandable or Ported) 0-6,000	\$ 83.00	\$ 1,660.00
2																
3																
4																
5																
6																
6																
7																
8																
9																
10																
11																
12																
13																
14																
<b>SUB TOTAL</b>															\$	5,260.00
<b>LESS DISCOUNT</b>															\$	(4,260.00)
<b>NON DISCOUNTED ITEMS</b>																
Begin Rig Down	15:15	Finish Rig Down	15:45													
Leave Location	15:45	Arrive Shop	16:30													
Operating Hrs	1:25	Standby Hours	0:00													
Total Field Hrs	3:10	Travel Time Hrs	1:45													
Total Trip Miles	75	Last Time Hrs	0:00													
Line Size		Line Length														
Wellhead Vols	0	Rig Vols	0													
<b>WELL DATA</b>																
Casing Size	4 1/2	Liner Size														
Tubing Else		Drill pipe Size														
Drill Collar Size		Minimum I.D.														
Fluid Level		Deviation														
Max. Temp		Max. Pressure														
Field Prints		Final Prints														
Comments																
<b>SUB TOTAL</b>															\$	1,000.00
<b>TOTAL</b>															\$	1,000.00
P.O. Number															AFE Number <b>6305-660 AFE:000N2-9</b>	

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 76320-1934.

TERMS: NET 30 DAYS

Concerning Irrecoverable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.263 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



# Integrated Production Services

IPS E-Line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (972) 353-6118

Date  
November 20, 2017

Company Name <b>Synergy Resources</b>		Well Name and Number <b>Aufrecht N 2-9</b>		Field Ticket Number <b>4310-1080</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-26506</b>	District <b>Greeley CO 0928-200</b>	Engineer
City/State/Zip Code <b>Platteville, CO 80861</b>		Latitude <b>40.427190</b>	Wireline Unit Number <b>4310</b>	Supervisor/Engineer <b>Ron Grant</b>
County/Parish <b>Weld</b>	Field <b>Wattenburg</b>	Longitude <b>-104.852700</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>Matthew Hicks</b>
Field Engineer / Builder Signature 			Equipment Operator <b>Kerry Fletcher</b>	Equipment Operator <b>Kerry Fletcher</b>

R U N	RUN DATA				NS	SI	S	I	O	T	L	T	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
	Job Time	Shop Time	Shop Time	Shop Time												Service Charge Cased Hole Unit			
	13:30	6:45											1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00	
	12:45	13:15											1.0	1120-010		Peckoff Operation Charge Oil-1000#	\$ 900.00	\$ 900.00	
	13:15	13:45																	
1	13:45	14:30											7,150.0	1230-005		Junk Catcher / Gauge Ring Depth Charge	\$ 0.30	\$ 2,145.00	
	From SURFACE	To 7150											1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00	
	Service In	Gauge Ring/ Junk Basket(3.65"OD)																	
2	14:45	15:30											7,129.0	1230-001		Bridge Plug Depth Charge	\$ 0.30	\$ 2,138.70	
	From SURFACE	To 7129											1.0	1240-001		Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00	
	Service	CIBP set @ 7129'											1.0	1230-023		Standard Set Power Charge	\$ 250.00	\$ 250.00	
3																			
4																			
5																			
6																			
7																			
8																			
9																			
10																			
11																			
12																			
13																			
14																			
<b>SUB TOTAL</b>																	\$	6,933.70	
<b>LESS DISCOUNT</b>																	\$	(6,833.70)	
Begin Rig Down	15:30	Finish Rig Down	16:00																
Leave Location	16:00	Arrive Shop	16:30																
Operating Hrs	2:30	Standby Hours	0:00	4	0														
Total Field Hrs	3:30	Travel Time Hrs	1:00																
Total Trip Miles	75	Last Time Hrs	0:00																
Line Size:		Line Length:																	
Wellhead Vols:	0	Rig Vols:	0																
<b>WELL DATA</b>																			
Casing Size:	4 1/2	Liner Size:																	
Tubing Size:		Drill pipe Size:																	
Drill Collar Size:		Minimum I.D:																	
Fluid Level:		Deviation:																	
Max Temp:		Max Pressure:																	
Field Prints:		Final Prints:																	
Comments:																			
<b>SUB TOTAL</b>																	\$	2,100.00	
<b>TOTAL</b>																	\$	2,100.00	
P O Number:																	AFE Number <b>8305-660 AFE:000N2-9</b>		

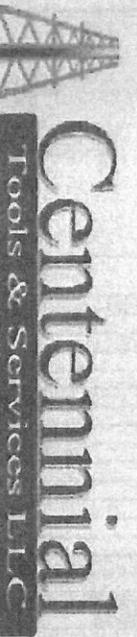
All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.  
TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030 Fax: 970-373-3307

Date: 11/29/2017

Field Ticket #

4966

4966

Bill To Customer:	Synergy Resource Corporation	PO#		Lease Name:	Aufrecht	Well #	N 29
Address:	20203 Highway 60	WO#	8305-660	County:		Invoice Ref. #:	
City:	Platteville	A/E#	Aufrecht	Job Type:		OCSSG #:	
State:	TX	Zip:	80651	Casing Sz & Wt:			
Ordered By:	Graham L. [Signature]	Legal Description:		Service Man:	Chris Willis		

NO.	RENTALS/SALES	QTY	PRICE	DISC	TOTAL
1	Sale of 4-1/2 Castorn Bridge Plug	1	1,100.00		\$1,100.00
2	Rental of 4-1/2 Wire Line Adapter Kit	1	350.00		350.00
3					0.00
4					0.00
5					0.00
6					0.00
7					0.00
8					0.00
9					0.00
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00
Subtotal Taxable Charges					\$1,450.00

SERVICE MANS TIME					
	Alex Ceh	1	\$650.00		\$650.00
Subtotal Non-Taxable Charges					\$650.00

MILEAGE					
	Milage	35	\$2.50		\$87.50
Subtotal Non-Taxable Charges					\$87.50
Subtotal Non-Taxable Charges					\$87.50

Subtotal Non-Taxable Charges	\$87.50
Subtotal Taxable Charges	\$1,450.00
Total Service & Material:	\$2,187.50
Tax:	\$94.25
<b>TOTAL CHARGES:</b>	<b>\$2,281.75</b>

Terms: Net 30 Days